

1 Q. Further to the response to PUB-NLH-209 confirm that contingency plans relating to
2 supply for the Island Interconnected System have not yet been developed for a
3 delay in the in-service dates of the Muskrat Falls and Labrador Island Link projects.

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6 A. Hydro's response to PUB-NLH-208 indicates that the addition of the new 120 MW
7 combustion turbine and a 60 MW interruptible load arrangement would maintain a
8 generation reserve margin of 12.1% and an LOLH of 2.52 through the end of 2020
9 based on the unlikely occurrence of a P90 load combined with reduced thermal
10 plant availability. The end of 2020 represents a three-year delay in the current
11 projected in-service date of the Labrador-Island Link (LIL) and first power from
12 Muskrat Falls. Hydro is of the opinion the planned system additions are adequate to
13 address this unlikely eventuality. Further, Hydro's response to PUB-NLH-209
14 indicates that Hydro will be continually monitoring progress on Muskrat Falls and
15 the LIL and identifies additional measures Hydro could take if and when it were
16 determined that a project delay could impact the ability to reliably meet Island
17 load.