

1 Q. Further to the response to PUB-NLH-217, page 2, lines 12-14 please clarify what is
2 meant by the statement “The Island Interconnected System is planned to be able to
3 sustain a successful single pole reclose for a line to ground fault based on the
4 premise **that all system generation is available**”. Does this mean all system
5 generation has to be in service, or ready to start within a specified time?
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8 A. The Transmission Planning Criteria for the current Isolated Island System requires
9 that the system be able to sustain a successful single pole reclose for a line to
10 ground fault. The criteria is tested assuming the most onerous peak load conditions
11 and during this condition it is assumed that all hydroelectric generation and the
12 three units at Holyrood are in service and generating. It is also assumed that the
13 Hardwoods and Stephenville combustion turbines are operating in synchronous
14 condensing mode. During lighter load conditions, less on line generation would be
15 required to ensure system stability. The Island standby generation does not play a
16 role in the Transmission Planning Criteria evaluation.