

1 Q. Please provide any supply plans designed to address the contingency of a delayed
2 Muskrat Falls project or Labrador Island Link project and if none are currently in
3 place, discuss any plans to produce such contingency plans.
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6 A. Muskrat Falls and the Labrador-Island Link are currently on schedule for first power
7 in 2017. Hydro is monitoring construction progress to understand the potential risks
8 for delay as far in advance as possible and will develop plans to ensure continued
9 reliable operation in the event a delay occurs. In addition, Hydro is maintaining the
10 existing Holyrood Thermal Generating Station for reliable operation until
11 2020/2021, after both Muskrat Falls and the Labrador-Island Link are commissioned
12 and fully operational. All other on-Island generating capacity including the 120 MW
13 combustion turbine currently under construction and the two existing gas turbine
14 plants at Stephenville and Hardwoods are planned to be maintained for reliable
15 operation beyond the planned first power of Muskrat Falls and the Labrador-Island
16 Link.

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18 In the event further mitigation is required, options available include:

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- 20 • Imports via the Maritime Link's 300 MW import capability following its
completion in 2017;
 - 21 • Interruptible load arrangements with industrial and large commercial
22 customers; and
 - 23 • Demand side management initiatives to curtail peak load demands.