

1 Q. Please provide data detailing how many times in 2013 Newfoundland and Labrador
2 Hydro requested its interruptible customers to shed load. Of those times, how
3 many were for the purposes of affecting Newfoundland and Labrador Hydro's cost
4 of generation, how many were due to system emergency conditions, and how many
5 times were for some other identified reason?

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8 A. Please refer to Hydro's response to PUB-NLH-125 for details of Hydro's interruptible
9 customer arrangements. The following table lists the occurrences in 2013 that
10 Hydro requested interruptible customers to shed load.

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No.	Customer	Amount (MW)	Date	Time
1	Newfoundland Power	8-10	January 25 ¹	16:09
2	Newfoundland Power	8-10	January 28 ²	14:00
3	Newfoundland Power	8-10	December 29	16:00
4	Corner Brook Pulp and Paper	20	December 29	17:08
5	Newfoundland Power	8-10	December 30	16:00
6	Corner Brook Pulp and Paper	20	December 30	16:35

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13 In each of the above, the request was made by Hydro in order to increase the
14 amount of available system generation reserves. All requests were made by Hydro
15 via telephone. Subsequent to Hydro's request, load shedding was effected by the
16 customer.

¹ The request on January 25 was not carried out due to the timing of the request and that the arrangements could not be made in time to be in place for the evening peak.

² The request on January 28 was not carried out following Newfoundland Power's review of its daily load forecast and due to the number of requests to the same curtailable customers that had already taken place.