

1 Q. In the response to PUB-NLH-001, footnote one says:

2 *"(1) When CBPP Interruptible [Corner Brook P & P Interruptible] is used,*
3 *to determine what the actual Island Peak Load would have been, the*
4 *amount of interruptible actually used should be added to the Island Peak*
5 *Load."*

6 Does this mean that the last line in Newfoundland and Labrador Hydro's response,
7 labeled "*Island Peak Load*," has the CBPP Interruptible already added into the data
8 that is given, or does it mean that the interruptible data has not yet been added but
9 should have been?

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12 A. In the response to PUB-NLH-001, footnote one says:

13 *"(1) When CBPP Interruptible [Corner Brook P & P Interruptible] is used,*
14 *to determine what the actual Island Peak Load would have been, the*
15 *amount of interruptible actually used should be added to the Island Peak*
16 *Load."*

17 This means that the last line in Hydro's response, labeled "*Island Peak Load*,"
18 indicates the peak load recorded at that time.

19

20 To determine what the peak load would have been had the CBPP interruptible¹ not
21 been taken, the number in the "*CBPP Interruptible actually taken*" should be added
22 to the number in "*Island Peak Load*". For example, the column "*December 29, 2013*
23 *at 1705 hours*" gives:

¹ "CBPP Interruptible" means the amount of capacity provided to Hydro by this customer through a combination of reduced power taken from Hydro and customer owned generation supplied to Hydro.

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1 CBPP Interruptible actually taken 20
2 Island Peak Load 1,597

3

4 From this, the Island Peak Load recorded at that time was 1,597 MW. The peak
5 load, had the CBPP Interruptible not been taken, would have been $20 + 1,597 =$
6 1,617 MW.