1	Q.	List all generation and transmission equipment that was not available for			
2		operations on December 1, 2013, January 1, 2014, January 5, 2014 and on January			
3		8, 2014 and why such was not available. Include in the answer the status of each			
4		on January 15, 2014.			
5					
6					
7	A.	Please refer to PUB-NLH-034, Attachment 1.			

<u>December 1, 2013</u>

Generation	Location	Equipment	Reason for Unavailability
	Hardwoods	Gas Turbine	Planned outage for overhaul and to replace alternator (Oct. 3 – Dec. 19).
-11-1	Stephenville	Gas Turbine	End A available at full capacity (25 MW). Turbine End B was unavailable at full capacity due to cooling issues (derated to 15 MW). Awaiting insulating blankets for installation. Capacity of End A and B together is 30 MW since both ends share load.
Transmission	Location	Equipment	Reason for Unavailability
	Bay d'Espoir		
	Terminal Station	Breaker B13L20	Planned maintenance (Nov. 15 - Dec. 6), the bypass switch was utilised.
	Holyrood Terminal		Issues with the high side transformer disconnect switch. Awaiting the opportunity
	Station	Transformer T7	for a bus outage in order to conduct repairs.

January 1, 2014

Generation	Location	Equipment	Reason for Unavailability
	Hardwoods	Gas Turbine	Unit unavailable as assessment and work were underway to correct the fuel valve issues discovered during final testing following the unit alternator replacement and overhaul.
	Stephenville	Gas Turbine	End A was available at 25 MW. Turbine End B was unavailable as it was not tested after new pipe couplings were installed on December 31. There was a concern of tripping End A during these tests and making it unavailable. End B was not restored until after the testing on January 3.
	Holyrood	Unit No. 3	Forced derating to 50 MW (100 MW unavailable) due to a forced draft fan motor failure. Awaiting the replacement coils in order to rewind the motor prior to reinstallation.
	Granite Canal	Granite Canal Unit	Unit was derated to 32 MW due to vibration issues experienced above this generation level.
	Exploits	Exploits generation	Exploits generation reduced to 40 MW from 63 MW due to frazil ice issues. The ice removal process was ongoing.
Transmission	Location	Equipment	Reason for Unavailability
	Holyrood Terminal		Issues with the high side transformer disconnect switch. Awaiting the opportunity
L	Station	Transformer T7	for a bus outage in order to conduct repairs.

January 5, 2014

Generation	Location	Equipment	Reason for Unavailability
		- I - I - I - I - I - I - I - I - I - I	Unit unavailable as assessment and work were underway to correct the fuel valve
	ļ.		issues discovered during final testing following the unit alternator replacement and
	Hardwoods	Gas Turbine	overhaul.
	1101010003	- Cas Tarbine	End A available at 25 MW. It was determined that Turbine End B could be run at full
			capacity (25 MW) due to the cold ambient temperatures. The installation of
	Stephenville	Gas Turbine	Insulating blankets was still required for the longer term.
	Stephenville	ous ruisine	Forced derating to 50 MW (100 MW unavailable) due to a forced draft fan motor
			failure. Awaiting the replacement coils in order to rewind the motor prior to re-
	Holyrood	Unit No. 3	installation.
			Unit outaged (165 MW unavailable) due to vibration issues experienced following the trip during the Sunnyside issues on January 4, 2014 at 0905 hours. The unit was
	Holyrood	Unit No. 1	ran up several times and ready to re-sync during the evening hours on January 5.
	Granite Canal	Granite Canal Unit	The unit was operated at 40 MW with personnel on site to monitor. No vibration issues were experienced and ice issues (which had since cleared) were suspected.
	Exploits	Exploits generation	Exploits generation reduced to 37 MW from 63 MW due to frazil ice issues. The ice removal process was ongoing.
Transmission	Location	Equipment	Reason for Unavailability
	Sunnyside	Transformer T1, Breaker B1L03, Bus 2, and	Outaged due to Transformer T1 fire (with subsequent equipment contamination)
	Terminal Station	Transmission Line TL212	and breaker B1L03 breaker failure on January 4, 2014.
	Western Avalon		
	Terminal Station	Transformer T5	Forced outage occurred on January 4, 2014. Tap changer issue.
			Transformer taken out of service for testing/troubleshooting following the issues
	Holyrood Terminal		experienced at the Holyrood 230 kV switchyard during the attempted re-start of
	Station	Transformer T5	Unit No. 1 on January 5 at 2127 hours.
	Holyrood Terminal		Issues with the high side transformer disconnect switch. Awaiting the opportunity
	Station	Transformer T7	for a bus outage in order to conduct repairs.

January 8, 2014

Generation	Location	Equipment	Reason for Unavailability
			Unit unavailable as assessment and work were underway to correct the fuel valve
			issues discovered during final testing following the unit alternator replacement and
	Hardwoods	Gas Turbine	overhaul. Available in synchronous condenser mode.
		-	Both ends underwent testing on this day. End B tripped at 0830 hours. After an
			assessment later that evening, it was determined that both ends were unavailable.
			End A became available again in the afternoon on January 9. An assessment of End
	Stephenville	Gas Turbine	B was underway.
			Forced derating to 50 MW (100 MW unavailable) due to a forced draft fan motor
	Holyrood	Unit No. 3	failure. Work to re-wind the motor was ongoing.
			Unit outaged (165 MW unavailable) due to switchyard equipment issues
			experienced during the attempted re-start on January 5, 2014 at 2127 hours. Unit
	Holyrood	Unit No. 1	No. 1 was restored to service on January 8, 2014.
			Exploits generation reduced to 45 MW from 63 MW due to frazil ice issues. The ice
	Exploits	Exploits generation	removal process was ongoing.
Transmission	Location	Equipment	Reason for Unavailability
			Outaged due to Transformer T1 fire (with subsequent equipment contamination)
	Sunnyside	Transformer T1, Breaker B1L03, Bus 2, and	and breaker B1L03 breaker failure on January 4, 2014. The extent of the damage
	Terminal Station	Transmission Line TL212	was being assessed.
	Western Avalon		Forced outage experienced during the system disturbance caused by Sunnyside
	Terminal Station	Transformer T5	issues on January 4, 2014. Tap changer issue.
	-		Breakers taken out of service for testing/troubleshooting following the issues
	Holyrood Terminal		experienced at the Holyrood 230 KV switchyard during the attempted
	Station	Breakers B1L17, B2L42, B3L18	resynchronisation of Unit No. 1 on January 5 at 2127 hours.
			Transformer taken out of service for testing/troubleshooting following the issues
	Holyrood Terminal		experienced at the Holyrood 230 KV switchyard during the attempted re-start of
	Station	Transformer T5	Unit No. 1 on January 5 at 2127 hours.
	Holyrood Terminal		Issues with the high side transformer disconnect switch. Awaiting the opportunity
	Station	Transformer T7	for a bus outage in order to conduct repairs.

January 15, 2014

Generation	Location	Equipment	Status Update
	Hardwoods	Gas Turbine	Both ends returned to service on January 12 at 1800 hours
			End A available at 25 MW. End B unavailable since the trip on January 8. Work is
	Stephenville	Gas Turbine	ongoing with the OEM to assess the extent of the damage and repairs.
	Holyrood	Unit No. 3	Unit restored to full capacity January 12 at 1615 hours
	Holyrood	Unit No. 1	Unit returned to service January 8 at 1539 hours
			Unit had tripped the previous day (January 14) due to problems with a pressure
			switch on the governor system. Repairs were made and the unit was returned to
	Granite Canal	Granite Canal Unit	service at 2107 hours on January 15 at full capacity (40 MW).
	Exploits	Exploits generation	Generation restored on January 14 (70 MW)
Transmission	Location	Equipment	Status Update
			Outaged due to Transformer T1 fire (with subsequent equipment contamination)
			and breaker B1L03 breaker failure on January 4, 2014.
			An internal investigation on T1 was performed, a bushing failure is suspected. A
			TapRoot investigation is ongoing and a report from the OEM will be received by mid-
			February.
			An overhaul was completed on breaker B1L03. Function testing is in progress with a
	Sunnyside	Transformer T1, Breaker B1L03, Bus 2, and	planned returned to service of late January.
	Terminal Station	Transmission Line TL212	Bus 2 and Transmission Line TL212 were returned to service on January 16.
	Western Avalon		Transformer T5 still unavailable. It was inspected and tested, revealing a tap
	Terminal Station	Transformer T5	changer problem. A plan is being developed to repair the tap changer.
			Breaker B1L17 is isolated from the power system. The plan is to have the breaker
			rebuilt and restored to service by the end of January.
			Breaker B2L42 was unavailable on January 15. It was returned to service on January
	Holyrood Terminal		16.
	Station	Breakers B1L17, B2L42, B3L18	B3L18 was returned to service on January 8.
	Holyrood Terminal		There were no issues with the transformer and it was returned to service on January
	Station	Transformer T5	9 at 1707 hours.
	Holyrood Terminal		Issues with the high side transformer disconnect switch. Awaiting the opportunity
	Station	Transformer T7	for a bus outage in order to conduct repairs.