

1 Q. Reference: ESRA, Nov. 2016, pages 28-29.

2 Citation:

3 Since the completion of the May Energy Supply Risk Assessment, there has been a
4 decrease in the coincident demand forecast post 2016/17, largely associated with
5 revised customer demand. The change in forecasted customer demand is
6 attributable to the revised Newfoundland Power load forecast (October 7, 2016).

7 Question:

8 Please provide a copy of the NP load forecast referred to in the citation, as well as
9 any updated NLH IIS load forecasts that have been prepared taking this change into
10 account.

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13 A. Please see Hydro's response to PUB-NLH-626 and note that updated NLH Island
14 Interconnected System (IIS) load forecast(s) for demand requirements (MW) are
15 included as part of this supply risk assessment report. Please see the following table
16 that provides an updated IIS load forecast for energy requirements (GWh) prepared
17 on the basis of Newfoundland Power's load forecast dated October 7, 2016.

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Island Interconnected System Energy Requirements

	<u>GWh</u>
2017	8487.8
2018	8562.7
2019	8582.8
2020	8579.1
2021	8490.1

Notes:

1. Forecast reflects information available to Hydro at November 30th, 2016
2. Forecast requirements are net of Hydro's station service energy requirements.