

1 Q. **Re: GRK-NLH-037**

2 Citation:

3 In the event of an HVdc transmission forced outage between Muskrat Falls and
4 Soldier's Pond resulting in a limitation of available transmission capacity, the
5 transmission of all or a portion of the energy scheduled under the Energy Access
6 Agreement (EAA) will be discontinued first to the extent necessary to ensure delivery
7 of energy under the firm arrangements of the Muskrat Falls Power Purchase
8 Agreement and the Energy and Capacity Agreement (ECA). Once all of the EAA
9 deliveries are discontinued, any remaining available transmission capacity from
10 Muskrat Falls will be allocated on a pro-rata basis between the scheduled requirement
11 of Hydro to use this transmission path to serve its Newfoundland customers and the
12 scheduled delivery of the Nova Scotia Block under the ECA.

13 Please confirm that, in the event that a forced outage reduced deliveries from
14 Muskrat Falls, some deliveries to Nova Scotia would continue, even if service was
15 being curtailed in Newfoundland.

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18 A. If a forced outage to the HVdc transmission line results in a reduction in deliveries
19 from Muskrat Falls, as long as the Maritime Link is operational there should be no
20 requirement to curtail service in Newfoundland. There is an obligation that a
21 portion of the available supply from Muskrat Falls be allocated to Nova Scotia.
22 However, with the on-Island generation and available import capability over the
23 Maritime Link, there should be adequate capacity to supply all Island customers.