

1 Q. **Re: PUB-NLH-217**

2 If a complete LIL outage were to occur and Hydro had to secure 300 MW of imports
3 over the Maritime Link at market rates, please describe the costs it would be likely
4 to occur.

5 Would Nalcor be under any obligation to cover these costs, given section 3.1(c) of
6 the Muskrat Falls PPA?

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9 A. The cost to secure 300 MW of imports would vary with market conditions but
10 would likely include the actual market cost of the energy at the time plus the
11 applicable transmission tariffs and fees to transmit the energy from the point of
12 purchase to the terminals of the Maritime Link at Woodbine, Nova Scotia.

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14 Nalcor would not be under any obligation to cover these costs. However, the
15 energy not delivered because of a Labrador-Island Link outage can be held in the
16 Deferred Energy account and scheduled for delivery at a later date.