

1 Q. Preamble: In its report on the Muskrat Falls inquiry, MHI wrote, concerning the
2 overhead HVDC transmission lines on the Island:

3 Considering the directions given in the IEC Standard, the voltage level of the
4 Labrador-Island Link HVdc transmission line, the importance of this HVdc
5 transmission line, and the local historical data gathered by Nalcor during the
6 investigation of the Avalon Peninsula upgrade project, at a minimum the 320 kV
7 HVdc line should be designed to a return period of 1:150 years when an
8 alternate supply is available. Nalcor should also give consideration to an even
9 higher reliability level return period in the remote alpine regions⁴¹. MHI
10 recommends that the HVdc transmission line be designed to a 1:500- year
11 return period for the Island power system without an alternate supply. MHI
12 considers this a major issue and recommends that Nalcor adhere to these
13 criteria laid out in the IEC Standard for the HVdc transmission line design. Design
14 for less than 1:150 year return period is contrary to best practices carried out by
15 utilities in Canada, and does not reflect current industry practices which follow
16 IEC 60826:2003. (MHI, v. 1, p. 62) (underlining added)

17 Has the design of the HVDC overhead lines on the Island been upgraded to a 1:500
18 year return period? If not, why not?

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21 A. Subsequent to MHI's initial review of the HVdc transmission line design (from which
22 the above noted quotes in the question are taken), Nalcor made changes to
23 upgrade designs and provide increased reliability particularly in the Long Range
24 Mountains and other regions in Labrador subject to extreme wind and icing
25 conditions. In its second report prepared in October 2012, *Review of the Muskrat*
26 *Falls and Labrador Island HVdc Link and the Isolated Island Options*, MHI completed
27 a thorough assessment of Nalcor's updated work and made the following

1 observations: "[i]t is MHI's opinion Nalcor undertook appropriate due diligence
2 selecting the weather loads for transmission Line" and "[t]he climatic loadings for
3 each line section are approximately equivalent to the climatic loadings calculated
4 assuming Canadian Standards Association (CSA) 1:500 year return period."