

1 Q. Please describe the provisions of the Maritime Link Agreement and the Energy  
2 Access Agreement with Emera with respect to forced transmission outages  
3 between Muskrat Falls and Soldier's Pond. Do such outages relieve Nalcor of its  
4 obligations under these agreements?

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7 A. In the event of an HVdc transmission forced outage between Muskrat Falls and  
8 Soldier's Pond resulting in a limitation of available transmission capacity, the  
9 transmission of all or a portion of the energy scheduled under the Energy Access  
10 Agreement (EAA) will be discontinued first to the extent necessary to ensure  
11 delivery of energy under the firm arrangements of the Muskrat Falls Power  
12 Purchase Agreement and the Energy and Capacity Agreement (ECA). Once all of the  
13 EAA deliveries are discontinued, any remaining available transmission capacity from  
14 Muskrat Falls will be allocated on a pro-rata basis between the scheduled  
15 requirement of Hydro to use this transmission path to serve its Newfoundland  
16 customers and the scheduled delivery of the Nova Scotia Block under the ECA. The  
17 pro-rating will be based on the scheduled deliveries prior to the outage. If there is  
18 no transmission capacity available in the path from Muskrat Falls there will be no  
19 obligation to deliver any of the Nova Scotia Block until the transmission capacity  
20 from Muskrat Falls is restored.