

- 1 **Q:** (Liberty December 17, 2014 Report to Board on *Supply Issues and Power*
2 *Outages Review Island Interconnected System* addressing Newfoundland and
3 Labrador Hydro) Recommendation 2.13 states (Appendix A, page A-3) that
4 given the vulnerabilities likely to be present on December 1, 2014, Hydro must
5 prepare an emergency contingency plan to identify all generation resources
6 for a potential supply emergency while the new CT remains unavailable.
7 Hydro’s *Supply and Demand Status Report* filed with the Board on Friday,
8 January 9, 2015 indicates that the new CT is not yet in service, and 25 MW of
9 the Stephenville Gas Turbine remains unavailable (since December 15, 2014).
10 Has Liberty: 1) reviewed Hydro’s emergency contingency plan, and 2)
11 identified other available generation resources that are not already accounted
12 for in the *Demand and Supply Status Report*?
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15 **A.** (1) In response to the recommendation for an “emergency contingency plan,”
16 Hydro reported that it uses its Standard Operating Instruction T-001 “Generation
17 Reserves” (December 23, 2014 letter to the PUB). Liberty has reviewed T-001, and
18 concluded that it meets the intent of Liberty’s recommendation. See also the
19 response to CA-PUB-19.
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21 (2) Liberty has not identified other available generation resources.