

- 1 Q. **Reference: CA-NLH-081:** Please confirm that the table below is representative of
 2 the supply situation on the Avalon Peninsula in 2013 and 2020 following
 3 commissioning of Muskrat Falls and associated transmission, and assuming
 4 Holyrood TGS is retired.

	2013	2020
Peak Demand (MW)	800	920
Supply Capability		
Local Generation (MW)	603	257
Firm Transmission Capacity (MW)	370	966
Total (MW)	973	1223
Surplus Supply Capacity (MW)	173	303

5

6

- 7 A. The supply situation on the Avalon Peninsula in 2013 and 2020 following
 8 commissioning of Muskrat Falls and associated transmission, and assuming
 9 Holyrood TGS is retired can be summarized as follows:

	2013	2020
Peak Demand (MW)¹	840	920
Supply Capability		
Local Generation (MW)	603 ²	257 ³
Firm Transmission Capacity (MW)	370	966 ⁴
Total (MW)	973	1223
Surplus Supply Capacity (MW)	133	303
Notes:		
1. Includes Newfoundland Power Avalon load plus the Vale and Praxair industrial load.		
2. Does not include the new 120 MW Holyrood combustion turbine.		
3. Includes the new 123.5 MW Holyrood combustion turbine operating at 120 MW.		
4. Assumes Labrador – Island HVdc Link bipole outage.		