

1 Q. Please provide the most recent energy resource table showing energy demand,  
2 energy conservation, existing energy generation, energy sales/purchases, new  
3 energy additions relating to generation, sales/purchases, transmission and energy  
4 conservation, and excess/deficit for each of the next 10 years.

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7 A. The Energy Resource tables on the next two pages are based on the firm energy  
8 capability and average energy capability of the generation resources, respectively.  
9 Firm capability for the hydroelectric resources is the annual energy capability of  
10 those resources under the most adverse sequence of reservoir inflows occurring  
11 within the historical record. Firm capability for the thermal resources is based on  
12 energy capability adjusted for maintenance and forced outages.

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| 1. | Demand Reduction due to Energy Conservation is included with the Island Load Forecast as a load reduction and has not been broken out separately.  |  |  |  |  |  |  |
| 2. | MF Additional Energy Available to Island = MF Generation less Base Block Energy less Nova Scotia Block (at Soldier's Pond)   |  |  |  |  |  |  |
| 3. | MF "Base Block Energy" means the annual amount of Energy forecasted at the Effective Date by NLH from the MF Plant to meet the anticipated requirements of the NL Native Load during each Operating Year, being the amount of Energy set forth in Schedule 2 of the PPA  |  |  |  |  |  |  |
| 4. | @ SP = at Soldier's Pond   |  |  |  |  |  |  |
| 5. | Assumes that CBPP Co-Generation NUG contract is not renewed in 2023.   |  |  |  |  |  |  |
| 6. | Assumes that Holyrood shuts down in 2021.  |  |  |  |  |  |  |
| 7. | Firm capability for the hydroelectric resources is the firm energy capability of those resources under the most adverse three-year sequence of reservoir inflows occurring within the historical record. Firm capability for the thermal resources (HTGS) is based on energy capability adjusted for maintenance and forced outages. |  |  |  |  |  |  |

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