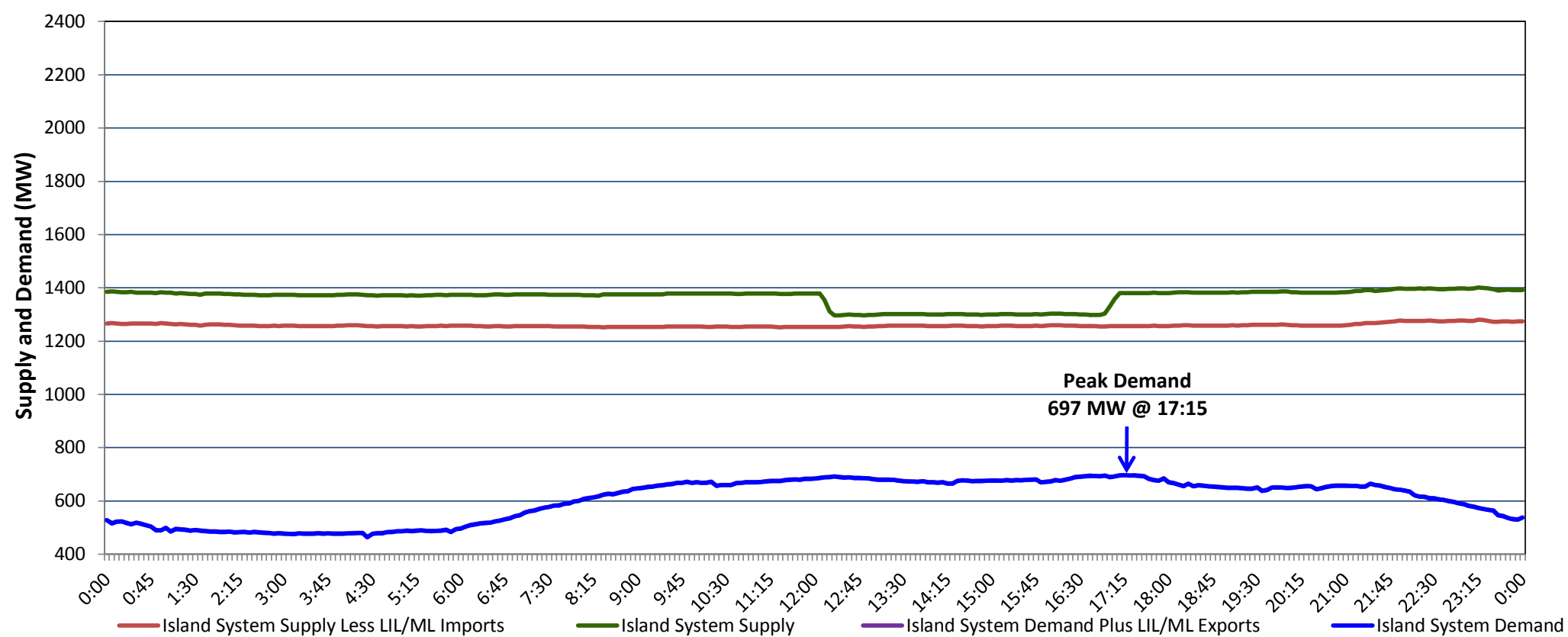


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Tuesday, August 03, 2021**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Monday, August 02, 2021**



**Supply Notes For August 02, 2021**

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- A As of 0805 hours, April 09, 2021, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- B As of 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- C As of 0720 hours, June 26, 2021, Holyrood Unit 2 available but not operating (170 MW).
- D As of 0850 hours, July 25, 2021, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- E As of 1051 hours, July 25, 2021, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- F As of 1052 hours, August 01, 2021, Upper Salmon Unit unavailable due to planned outage (84 MW).

**Section 2  
Island Interconnected Supply and Demand**

Tue, Aug 03, 2021	Island System Outlook <sup>3</sup>			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,441	MW		Tuesday, August 03, 2021	16	17	750	750
NLH Island Generation: <sup>4</sup>	965	MW		Wednesday, August 04, 2021	17	19	760	760
NLH Island Power Purchases: <sup>6</sup>	135	MW		Thursday, August 05, 2021	18	20	770	770
Other Island Generation:	220	MW		Friday, August 06, 2021	20	20	755	755
ML/LIL Imports:	121	MW		Saturday, August 07, 2021	19	20	700	700
Current St. John's Temperature & Windchill:	16 °C	N/A	°C	Sunday, August 08, 2021	18	16	710	710
7-Day Island Peak Demand Forecast:	780	MW		Monday, August 09, 2021	13	10	780	780

**Supply Notes For August 03, 2021**

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, Aug 02, 2021	Actual Island Peak Demand <sup>8</sup>	17:15	697 MW
Tue, Aug 03, 2021	Forecast Island Peak Demand		750 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).