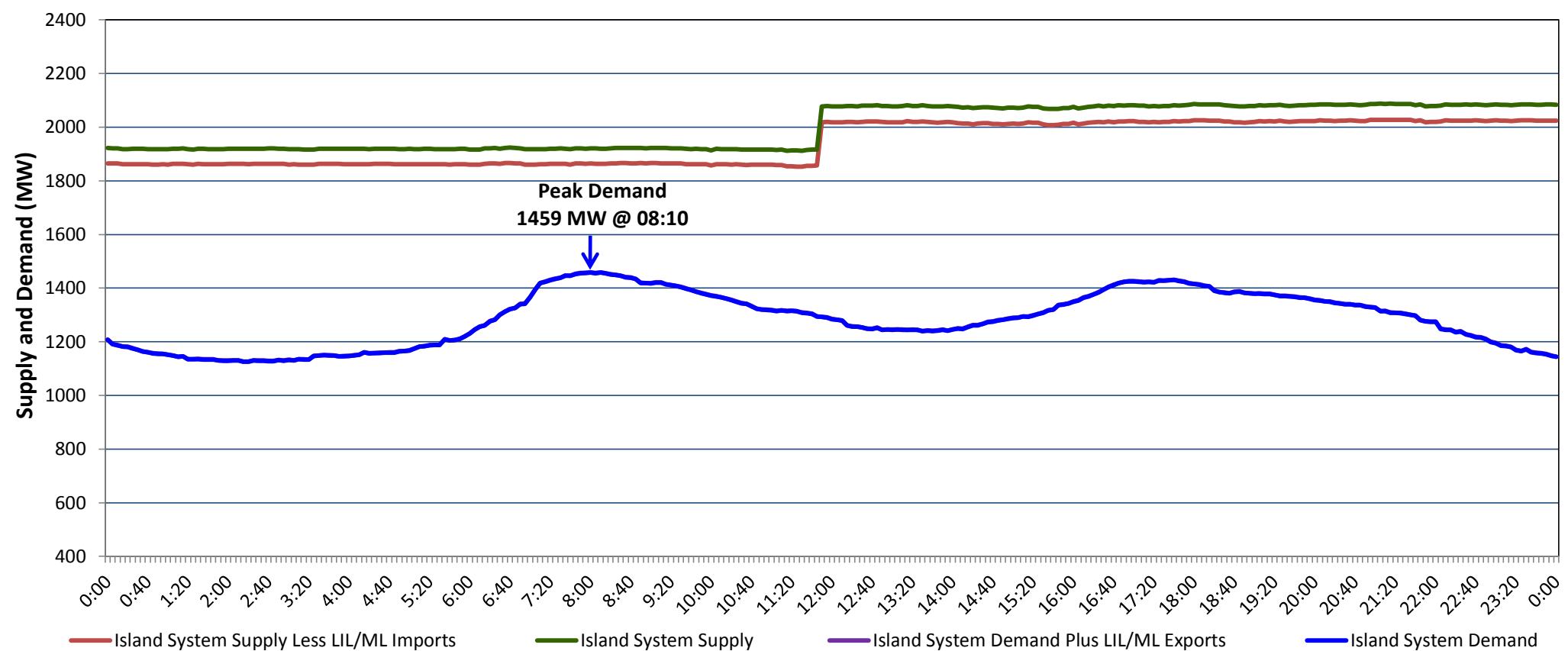


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, December 17, 2018

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Friday, December 14, 2018



Supply Notes For December 14, 2018

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A At 1143 hours, December 14, 2018, Holyrood Unit 1 available at 160 MW (170 MW).

Section 2 Island Interconnected Supply and Demand

Sat, Dec 15, 2018	Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	2,070	MW		Saturday, December 15, 2018	-1	2	1,390	1,288
NLH Island Generation: ⁴	1,685	MW		Sunday, December 16, 2018	-3	-2	1,465	1,362
NLH Island Power Purchases: ⁶	135	MW		Monday, December 17, 2018	-4	-2	1,435	1,332
Other Island Generation:	190	MW		Tuesday, December 18, 2018	1	2	1,360	1,258
ML/LIL Imports:	60	MW		Wednesday, December 19, 2018	1	0	1,485	1,382
Current St. John's Temperature & Windchill:	0 °C	-7 °C		Thursday, December 20, 2018	-3	-2	1,465	1,362
7-Day Island Peak Demand Forecast:	1,485	MW		Friday, December 21, 2018	0	1	1,360	1,258

Supply Notes For December 15, 2018

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, Dec 14, 2018	Actual Island Peak Demand ⁸	08:10	1,459 MW
Sat, Dec 15, 2018	Forecast Island Peak Demand		1,390 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).