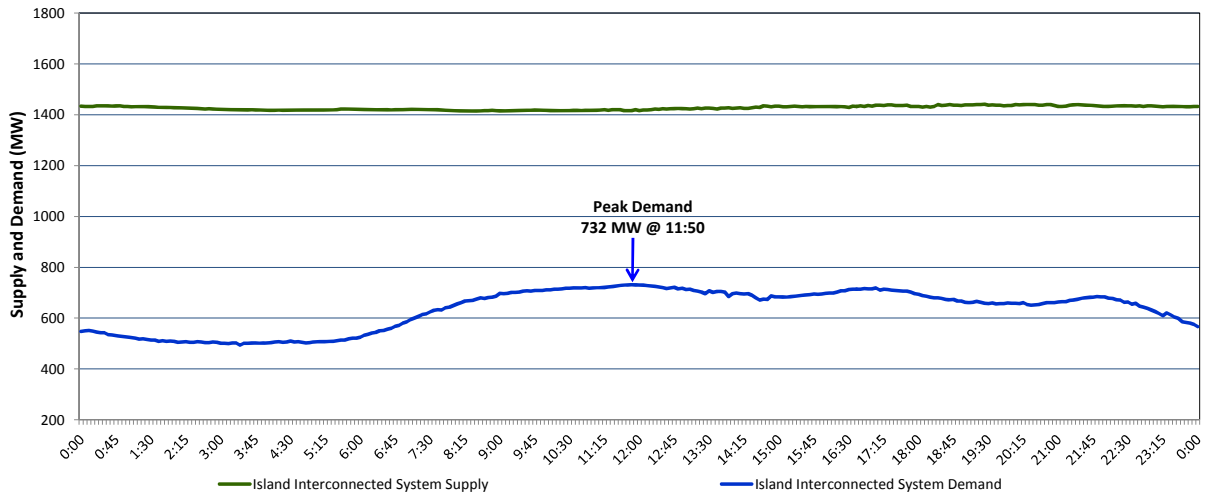


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, June 27, 2017

Section 1 Island Interconnected System Supply and Demand Actual 24 Hour System Performance For Monday, June 26, 2017



Supply Notes For June 26, 2017

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- A As of 2003 hours, May 03, 2017, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
- B As of 1510 hours, May 07, 2017, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
- C As of 1544 hours, May 19, 2017, Hawke's Bay Diesel Plant available at 2.5 MW (5 MW).
- D As of 1147 hours, May 31, 2017, Holyrood Unit 3 unavailable due to planned outage 147 MW (150 MW).
- E As of 1424 hours, June 18, 2017, Granite Canal Unit unavailable due to planned outage (40 MW).
- F As of 1858 hours, June 22, 2017, Stephenville Gas Turbine available at 25 MW (50 MW).
- G As of 0938 hours, June 23, 2017, Holyrood Unit 1 unavailable due to planned outage 120 MW (170 MW).
- H As of 1141 hours, June 23, 2017, Holyrood Unit 2 available at 130 MW (170 MW).

Section 2 Island Interconnected Supply and Demand

Tue, Jun 27, 2017	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW) Forecast
			Morning	Evening	
Available Island System Supply: ⁵	1,410 MW	Tuesday, June 27, 2017	15	18	760
NLH Generation: ⁴	1,110 MW	Wednesday, June 28, 2017	15	12	820
NLH Power Purchases: ⁶	100 MW	Thursday, June 29, 2017	15	13	785
Other Island Generation:	200 MW	Friday, June 30, 2017	15	17	780
Current St. John's Temperature:	16 °C	Saturday, July 01, 2017	9	9	770
Current St. John's Windchill:	N/A °C	Sunday, July 02, 2017	13	15	765
7-Day Island Peak Demand Forecast:	820 MW	Monday, July 03, 2017	12	17	800

Supply Notes For June 27, 2017

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Mon, Jun 26, 2017	Actual Island Peak Demand ⁸	11:50	732 MW
Tue, Jun 27, 2017	Forecast Island Peak Demand		760 MW

- Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).