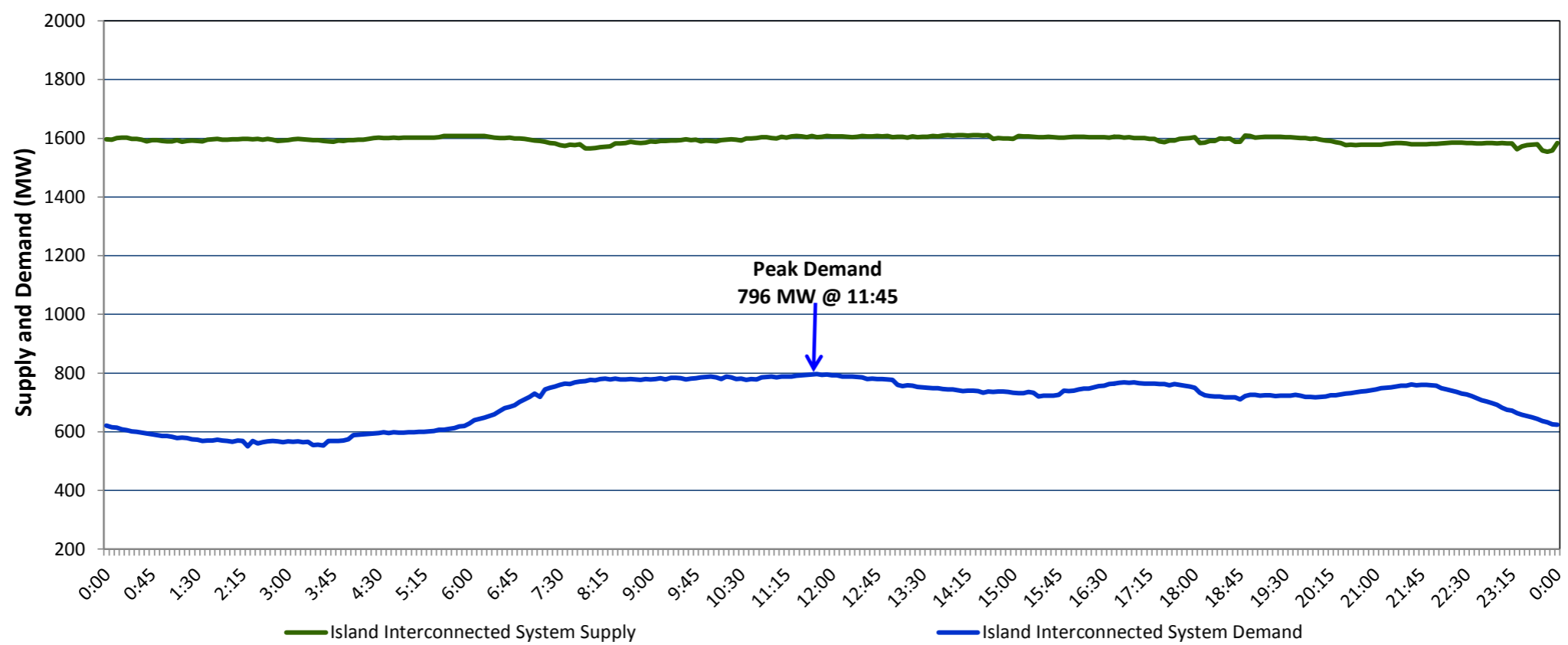


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, June 13, 2017**

**Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Monday, June 12, 2017**



Supply Notes For June 12, 2017

- 1,2
- A As of 2003 hours, May 03, 2017, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
 - B As of 1510 hours, May 07, 2017, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
 - C As of 1544 hours, May 19, 2017, Hawke's Bay Diesel Plant available at 2.5 MW (5 MW).
 - D As of 1147 hours, May 31, 2017, Holyrood Unit 3 unavailable due to planned outage 147 MW (150 MW).
 - E As of 1730 hours, May 31, 2017, Stephenville Gas Turbine available at 25 MW (50 MW).
 - F As of 1232 hours, June 08, 2017, Holyrood Unit 1 available at 94 MW (170 MW).
 - G As of 1400 hours, June 08, 2017, St. Anthony Diesel Plant available at 8.7 MW (9.7 MW).
 - H As of 1428 hours, June 11, 2017, Holyrood Unit 2 available at 165 MW (170 MW).

**Section 2
Island Interconnected Supply and Demand**

Tue, Jun 13, 2017	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW) Forecast
			Morning	Evening	
Available Island System Supply: ⁵	1,555 MW	Tuesday, June 13, 2017	7	7	855
NLH Generation: ⁴	1,280 MW	Wednesday, June 14, 2017	10	5	960
NLH Power Purchases: ⁶	65 MW	Thursday, June 15, 2017	4	4	1,000
Other Island Generation:	210 MW	Friday, June 16, 2017	6	5	930
Current St. John's Temperature:	7 °C	Saturday, June 17, 2017	10	13	780
Current St. John's Windchill:	N/A °C	Sunday, June 18, 2017	10	13	810
7-Day Island Peak Demand Forecast:	1,000 MW	Monday, June 19, 2017	15	16	815

Supply Notes For June 13, 2017

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, Jun 12, 2017	Actual Island Peak Demand ⁸	11:45	796 MW
Tue, Jun 13, 2017	Forecast Island Peak Demand		855 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).