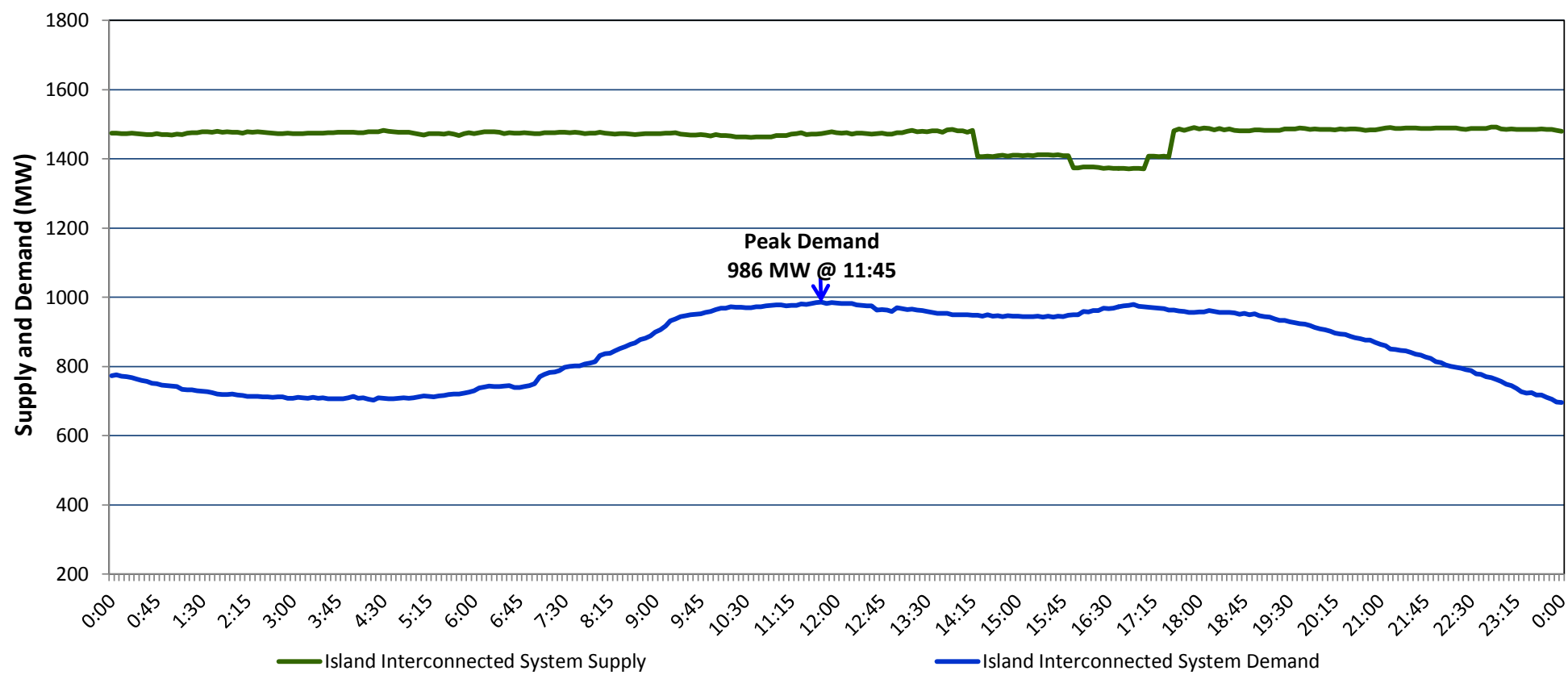


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Monday, October 24, 2016**

**Section 1  
Island Interconnected System Supply and Demand  
Actual 24 Hour System Performance For Saturday, October 22, 2016**



**Supply Notes For October 22, 2016**

- <sup>1,2</sup>
- A** As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.
  - B** As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).
  - C** As of 1316 hours, July 15, 2016, Nalcor Exploits Grand Falls Unit 4 unavailable. Net impact to the Island Interconnected System is 7 MW.
  - D** As of 1341 hours, August 27, 2016, Holyrood Unit 1 unavailable. Previously derated to 120 MW (170 MW).
  - E** As of 0714 hours, August 31, 2016, Cat Arm Unit 1 unavailable (67 MW).
  - F** As of 1719 hours, September 09, 2016, Nalcor Exploits Bishop's Falls plant units 7 and 9 unavailable. No net impact to the Island Interconnected System.
  - G** As of 0717 hours, September 14, 2016, Bay d'Espoir Unit 1 unavailable (76.5 MW).
  - H** As of 0717 hours, September 14, 2016, Bay d'Espoir Unit 2 unavailable (76.5 MW).
  - I** As of 1956 hours, September 30, 2016, Paradise River Unit unavailable (8 MW).
  - J** As of 2132 hours, October 10, 2016, Nalcor Exploits Bishop's Falls plant units 1,2,3,4,5,6 and 8 unavailable. Net impact to the Island Interconnected System is 15 MW.
  - K** As of 0853 hours, October 16, 2016, Cat Arm Unit 2 unavailable (67 MW).
  - L** At 1412 hours, October 22, 2016, Hinds Lake Unit unavailable (75 MW).
  - M** At 1552 hours, October 22, 2016, Hardwoods Gas Turbine unavailable. Previously derated to 38 MW (50 MW).
  - N** At 1706 hours, October 22, 2016, Hardwoods Gas Turbine available. Derated to 38 MW (50 MW).
  - O** At 1734 hours, October 22, 2016, Hinds Lake Unit available (75 MW).

**Section 2  
Island Interconnected Supply and Demand**

Sun, Oct 23, 2016	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)
			Morning	Evening	Forecast
Available Island System Supply: <sup>5</sup>	1,460 MW	Sunday, October 23, 2016	17	14	875
NLH Generation: <sup>4</sup>	1,190 MW	Monday, October 24, 2016	10	8	990
NLH Power Purchases: <sup>6</sup>	90 MW	Tuesday, October 25, 2016	10	8	1,000
Other Island Generation:	180 MW	Wednesday, October 26, 2016	5	3	1,105
Current St. John's Temperature:	18 °C	Thursday, October 27, 2016	5	3	1,150
Current St. John's Windchill:	N/A °C	Friday, October 28, 2016	5	3	1,100
7-Day Island Peak Demand Forecast:	1,150 MW	Saturday, October 29, 2016	4	6	1,115

**Supply Notes For October 23, 2016**

- <sup>3</sup>
- P** At 0512 hours, October 23, 2016, Star Lake Unit unavailable (18 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Sat, Oct 22, 2016	Actual Island Peak Demand <sup>8</sup>	11:45	986 MW
Sun, Oct 23, 2016	Forecast Island Peak Demand		875 MW

- Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).