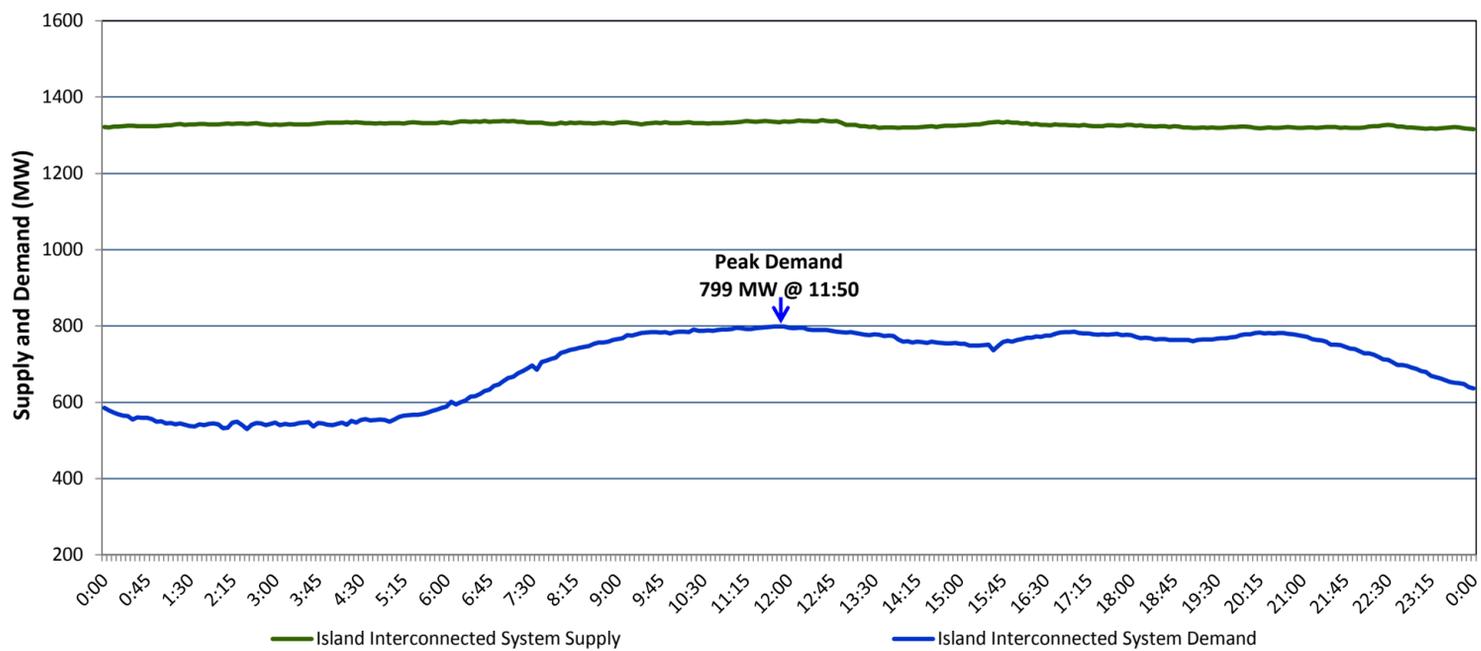


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Tuesday, September 06, 2016**

**Section 1  
Island Interconnected System Supply and Demand  
Actual 24 Hour System Performance For Friday, September 02, 2016**



**Supply Notes For September 02, 2016**

- 1,2
- A As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.
  - B As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).
  - C As of 0822 hours, June 05, 2016, Bay d'Espoir Unit 4 unavailable (76.5 MW).
  - D As of 1425 hours, June 16, 2016, Holyrood Unit 2 unavailable. Previously derated to 120 MW (170 MW).
  - E As of 1316 hours, July 15, 2016, Nalcor Exploits Grand Falls Unit 4 unavailable. Net impact to the Island Interconnected System is 7 MW.
  - F As of 1451 hours, August 22, 2016, Nalcor Exploits Bishop's Falls plant unavailable. Net impact to the Island Interconnected System is 15 MW.
  - G As of 1733 hours, August 26, 2016, Holyrood Unit 3 derated to 135 MW (150 MW).
  - H As of 1341 hours, August 27, 2016, Holyrood Unit 1 unavailable. Previously derated to 120 MW (170 MW).
  - I As of 0757 hours, August 29, 2016, Bay d'Espoir Unit 5 unavailable (76.5 MW).
  - J As of 0714 hours, August 31, 2016, Cat Arm Unit 1 unavailable (67 MW).
  - K As of 1609 hours, August 31, 2016, Hardwoods Gas Turbine derated to 38 MW (50 MW).

**Section 2  
Island Interconnected Supply and Demand**

| Sat, Sep 03, 2016                            | Island System Outlook <sup>3</sup> | Seven-Day Forecast            | Temperature (°C) |         | Island System Daily Peak Demand (MW) Forecast |
|--|------------------------------------|-------------------------------|------------------|---------|---|
|  |                                    |                               | Morning          | Evening |   |
| Available Island System Supply: <sup>5</sup> | 1,325 MW                           | Saturday, September 03, 2016  | 9                | 8       | 835   |
| NLH Generation: <sup>4</sup>                 | 1,080 MW                           | Sunday, September 04, 2016    | 8                | 9       | 850   |
| NLH Power Purchases: <sup>6</sup>            | 80 MW                              | Monday, September 05, 2016    | 12               | 15      | 780   |
| Other Island Generation:                     | 165 MW                             | Tuesday, September 06, 2016   | 16               | 18      | 790   |
| Current St. John's Temperature:              | 9 °C                               | Wednesday, September 07, 2016 | 20               | 19      | 785   |
| Current St. John's Windchill:                | N/A °C                             | Thursday, September 08, 2016  | 11               | 10      | 835   |
| 7-Day Island Peak Demand Forecast:           | 880 MW                             | Friday, September 09, 2016    | 9                | 14      | 880   |

**Supply Notes For September 03, 2016**

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

|                   |  |       |        |
|-------------------|--|-------|--------|
| Fri, Sep 02, 2016 | Actual Island Peak Demand <sup>8</sup> | 11:50 | 799 MW |
| Sat, Sep 03, 2016 | Forecast Island Peak Demand            |       | 835 MW |

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).