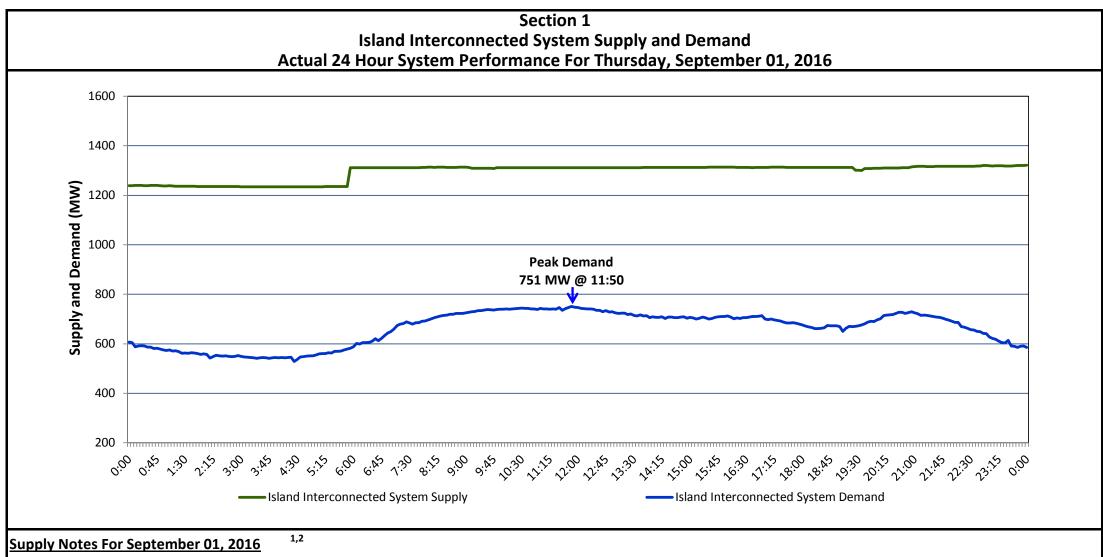
Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Friday, September 02, 2016



A As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.

- **B** As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).
- **C** As of 0822 hours, June 05, 2016, Bay d'Espoir Unit 4 unavailable (76.5 MW).
- **D** As of 1425 hours, June 16, 2016, Holyrood Unit 2 unavailable. Previously derated to 120 MW (170 MW).
- E As of 1316 hours, July 15, 2016, Nalcor Exploits Grand Falls Unit 4 unavailable. Net impact to the Island Interconnected System is 7 MW.
- F As of 1451 hours, August 22, 2016, Nalcor Exploits Bishop's Falls plant unavailable. Net impact to the Island Interconnected System is 15 MW.
- G As of 1733 hours, August 26, 2016, Holyrood Unit 3 derated to 135 MW (150 MW).
- H As of 1341 hours, August 27, 2016, Holyrood Unit 1 unavailable. Previously derated to 120 MW (170 MW).
- As of 0757 hours, August 29, 2016, Bay d'Espoir Unit 5 unavailable (76.5 MW).
- J As of 0714 hours, August 31, 2016, Cat Arm Unit 1 unavailable (67 MW).
- K As of 1609 hours, August 31, 2016, Hardwoods Gas Turbine derated to 38 MW (50 MW).
- At 0551 hours, September 01, 2016, Bay d'Espoir Unit 1 available (76.5 MW).

		_	Interconnected Supply and Demar		rature	Island System Daily Peak
i, Sep 02, 2016 Island System Outlook ³		Seven-Day Forecast	(°	C)	Demand (MW)	
				Morning	Evening	Forecast
Available Island System Supply: ⁵	1,345	MW	Friday, September 02, 2016	11	10	785
NLH Generation: ⁴	1,080	MW	Saturday, September 03, 2016	10	8	805
ILH Power Purchases: ⁶	100	MW	Sunday, September 04, 2016	8	11	825
Other Island Generation:	165	MW	Monday, September 05, 2016	14	16	775
Current St. John's Temperature:	9	°C	Tuesday, September 06, 2016	17	18	790
Current St. John's Windchill:	N/A	°C	Wednesday, September 07, 2016	16	15	785
7-Day Island Peak Demand Forecast:	850	MW	Thursday, September 08, 2016	17	10	850
•	3		marsady, september 66, 2016	17	10	630
 otes: 1. Generation outages for running and customer supply. The power system low and sufficient supply reserves a 2. Due to the Island Interconnected Sy load must be interrupted for short p under frequency load shedding, is n year on the Island Interconnected Sy 	3 corrective main operators scheo re available. How stem being isolat beriods to bring g ecessary to ensu	tenance ar lule outag vever, fron ted from t generation re the inte	re included. These are not unusual for power sy es to system equipment whenever possible to c n time to time equipment outages are necessar he larger North American grid, when there is a s output equal to customer demand. This autom egrity and reliability of system equipment. Under stomer load interruptions are generally less tha	stem operations. pincide with perio and reserves ma udden loss of larg atic action of pow r frequency ever	They generally ods when custo by be impacted. ge generating u rer system prot	do not impact mer demands are nits some customer's ection, referred to as
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Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak							
Thu, Sep 01, 2016	Actual Island Peak Demand ⁸	11:50	751 MW				
Fri, Sep 02, 2016	Forecast Island Peak Demand		785 MW				