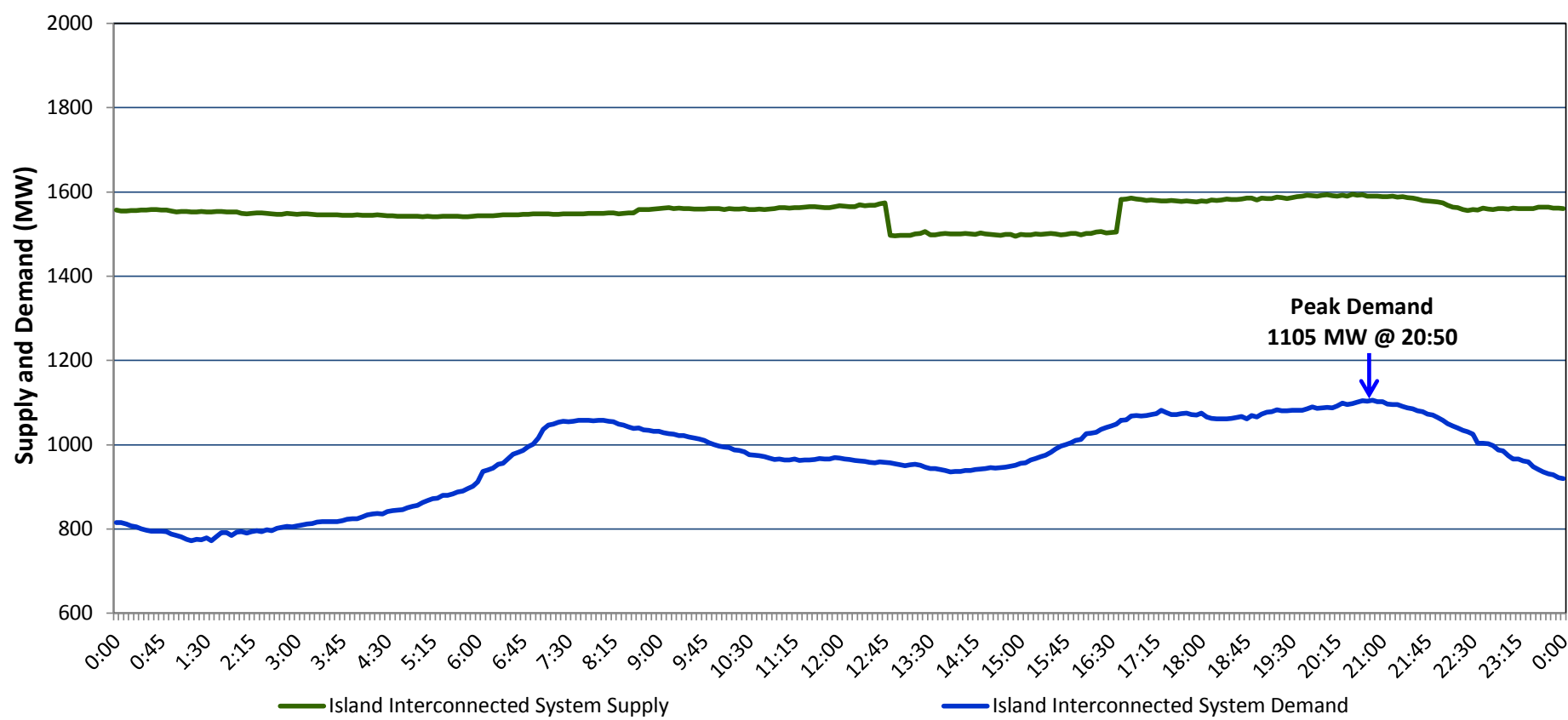


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Wednesday, May 04, 2016**

**Section 1  
Island Interconnected System Supply and Demand  
Actual 24 Hour System Performance For Tuesday, May 03, 2016**



**Supply Notes For May 03, 2016**

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- A As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.
- B As of 0732 hours, February 29, 2016, Hardwoods Gas Turbine derated to 38 MW (50 MW). End A 19 MW, End B 25 MW.
- C As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).
- D As of 1335 hours, April 02, 2016, Holyrood Unit 2 derated to 120 MW (170 MW).
- E As of 0848 hours, April 03, 2016, Bay d'Espoir Unit 1 unavailable (76.5 MW).
- F As of 1029 hours, April 15, 2016, Holyrood Unit 3 unavailable (150 MW).
- G As of 1400 hours, April 24, 2016, Bay d'Espoir Unit 5 unavailable (76.5 MW).
- H As of 1433 hours, April 24, 2016, Paradise River Unit unavailable (8 MW).
- I As of 2209 hours, April 30, 2016, Holyrood Unit 1 derated to 120 MW (170 MW).
- J **At 1243 hours, May 03, 2016, Bay d'Espoir Unit 6 unavailable (76.5 MW).**
- K **At 1634 hours, May 03, 2016, Bay d'Espoir Unit 6 available (76.5 MW).**

**Section 2  
Island Interconnected Supply and Demand**

Wed, May 04, 2016	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW) Forecast
			Morning	Evening	
Available Island System Supply: <sup>5</sup>	1,555 MW	Wednesday, May 04, 2016	5	7	1,100
NLH Generation: <sup>4</sup>	1,245 MW	Thursday, May 05, 2016	2	1	1,125
NLH Power Purchases: <sup>6</sup>	105 MW	Friday, May 06, 2016	6	13	1,010
Other Island Generation:	205 MW	Saturday, May 07, 2016	7	5	905
Current St. John's Temperature:	4 °C	Sunday, May 08, 2016	12	10	835
Current St. John's Windchill:	N/A °C	Monday, May 09, 2016	10	11	855
7-Day Island Peak Demand Forecast:	1,125 MW	Tuesday, May 10, 2016	9	8	890

**Supply Notes For May 04, 2016**

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Tue, May 03, 2016	Actual Island Peak Demand <sup>8</sup>	20:50	1,105 MW
Wed, May 04, 2016	Forecast Island Peak Demand		1,100 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).