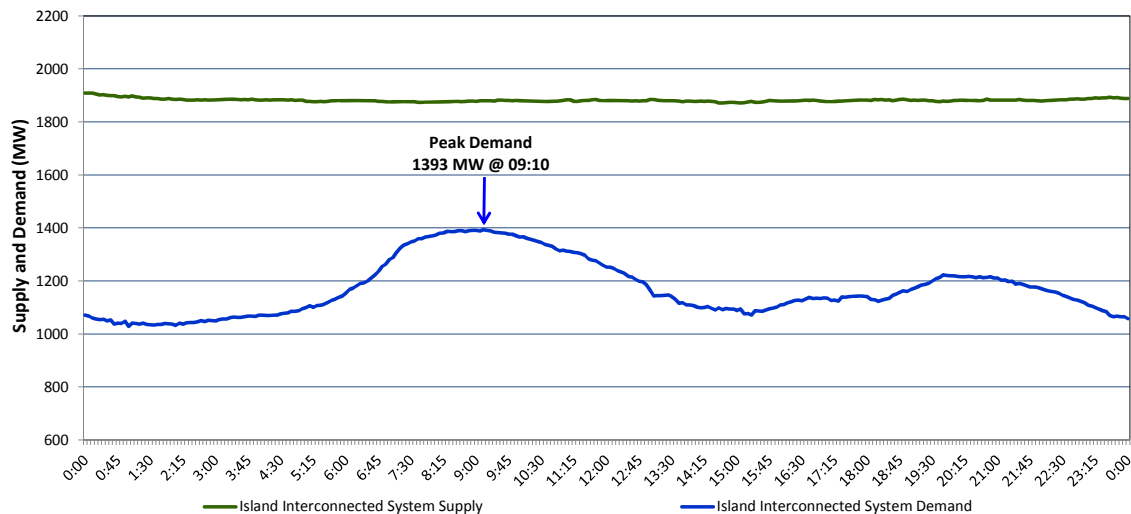


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, March 21, 2016

Section 1 Island Interconnected System Supply and Demand Actual 24 Hour System Performance For Friday, March 18, 2016



Supply Notes For March 18, 2016

- A** As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.
- B** As of 0710 hours, February 08, 2016, Holyrood Unit 2 derated to 120 MW (170 MW).
- C** As of 2010 hours, February 26, 2016, Holyrood Unit 1 derated to 120 MW (170 MW).
- D** As of 0732 hours, February 29, 2016, Hardwoods Gas Turbine derated to 38 MW (50 MW). End A 19 MW, End B 25 MW.
- E** As of 1100 hours, March 16, 2016, St. Anthony Diesel Unit 546 unavailable (2 MW).
- F** At 1537 hours, March 18, 2016, Holyrood Diesel Unit 2 available (2 MW). No net impact to the Island Interconnected System.

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Section 2 Island Interconnected Supply and Demand

Sat, Mar 19, 2016 Island System Outlook ³		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁶
Available Island System Supply: ⁵	1,910 MW	Saturday, March 19, 2016	1	-2	1,295	1,200
NLH Generation: ⁴	1,580 MW	Sunday, March 20, 2016	-5	-3	1,375	1,279
NLH Power Purchases: ⁷	120 MW	Monday, March 21, 2016	-5	-2	1,385	1,289
Other Island Generation:	210 MW	Tuesday, March 22, 2016	6	-3	1,395	1,299
Current St. John's Temperature:	0 °C	Wednesday, March 23, 2016	-4	-2	1,470	1,373
Current St. John's Windchill:	-7 °C	Thursday, March 24, 2016	-8	-6	1,575	1,477
7-Day Island Peak Demand Forecast:	1,575 MW	Friday, March 25, 2016	-6	-2	1,305	1,210

Supply Notes For March 19, 2016

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- Notes:
- Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 - Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 - As of 0800 Hours.
 - Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 - Gross output from all Island sources (including Note 4).
 - Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.
 - NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance, and Wind Generation.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, Mar 18, 2016	Actual Island Peak Demand ⁸	09:10	1,393 MW
Sat, Mar 19, 2016	Forecast Island Peak Demand		1,295 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).