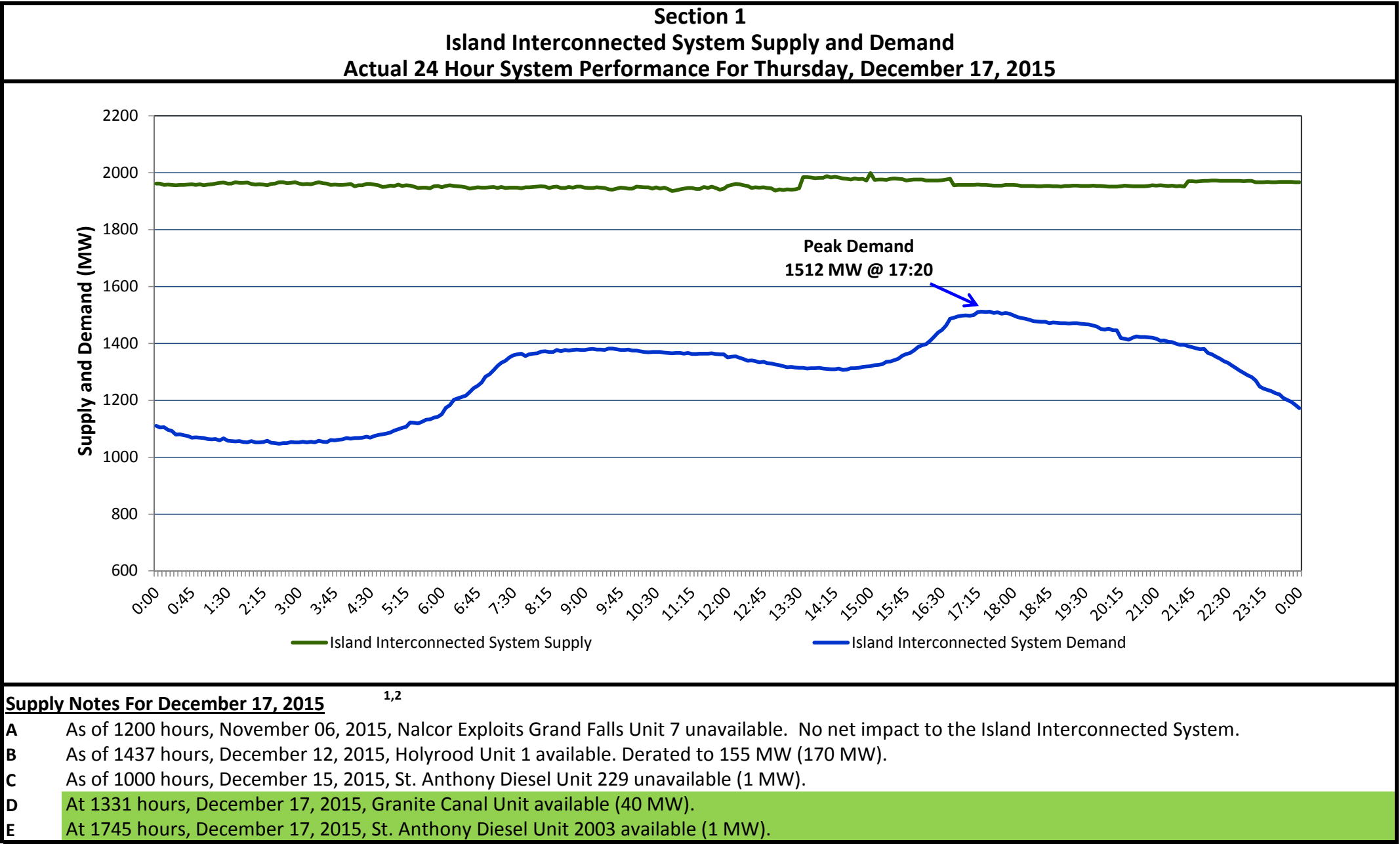


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Friday, December 18, 2015



Section 2

Island Interconnected Supply and Demand

Fri, Dec 18, 2015			Island System Outlook ³		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
							Morning	Evening	Forecast	Adjusted ⁶
Available Island System Supply: ⁵			1,965	MW	Friday, December 18, 2015		-4	2	1,415	1,328
NLH Generation: ⁴			1,675	MW	Saturday, December 19, 2015		6	3	1,260	1,175
NLH Power Purchases:			75	MW	Sunday, December 20, 2015		-2	-1	1,460	1,373
Other Island Generation:			215	MW	Monday, December 21, 2015		-4	-3	1,450	1,363
Current St. John's Temperature:			-4	°C	Tuesday, December 22, 2015		-1	-2	1,480	1,393
Current St. John's Windchill:			-8	°C	Wednesday, December 23, 2015		0	-2	1,360	1,274
7-Day Island Peak Demand Forecast:			1,480	MW	Thursday, December 24, 2015		-2	0	1,440	1,353

Supply Notes For December 18, 2015

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3. As of 0800 Hours.

4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5. Gross output from all Island sources (including Note 4).

6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Thu, Dec 17, 2015	Actual Island Peak Demand ⁷	17:20	1,512 MW
Fri, Dec 18, 2015	Forecast Island Peak Demand		1,415 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).