

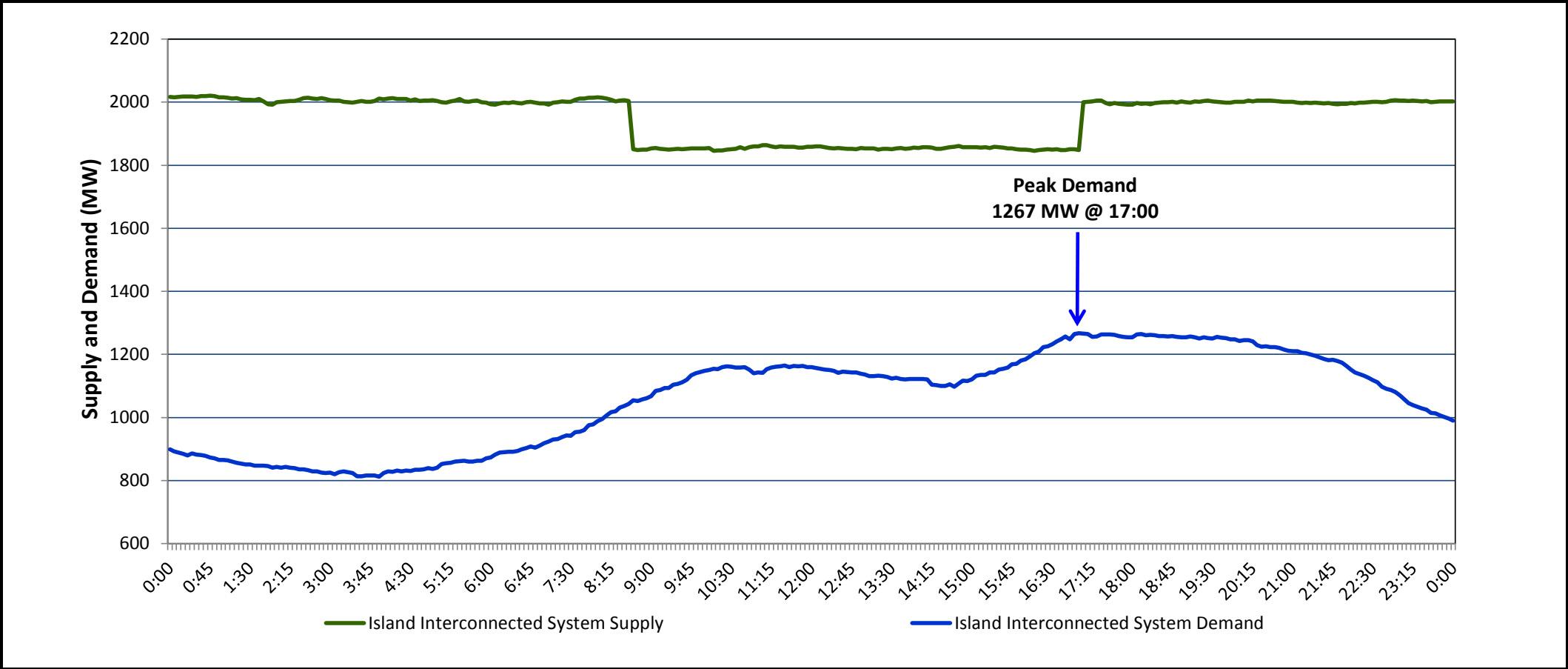
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, December 14, 2015

Section 1

Island Interconnected System Supply and Demand

Actual 24 Hour System Performance For Sunday, December 13, 2015



| Supply Notes For December 13, 2015 | | 1,2 |
|------------------------------------|---|-----|
| A | As of 1200 hours, November 06, 2015, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System. | |
| B | As of 1437 hours, December 12, 2015, Holyrood Unit 1 available. Derated to 155 MW (170 MW). | |
| C | At 0839 hours, December 13, 2015, Bay d'Espoir Unit 5 unavailable (76.5 MW). | |
| D | At 0839 hours, December 13, 2015, Bay d'Espoir Unit 6 unavailable (76.5 MW). | |
| E | At 0900 hours, December 13, 2015, St. Anthony Diesel Unit 522 available (1 MW). | |
| F | At 0900 hours, December 13, 2015, St. Anthony Diesel Unit 525 available (1 MW). | |
| G | At 0900 hours, December 13, 2015, St. Anthony Diesel Unit 521 unavailable (1 MW). | |
| H | At 0900 hours, December 13, 2015, St. Anthony Diesel Unit 2003 unavailable (1 MW). | |
| I | At 1702 hours, December 13, 2015, Bay d'Espoir Unit 5 available (76.5 MW). | |
| J | At 1702 hours, December 13, 2015, Bay d'Espoir Unit 6 available (76.5 MW). | |

| Section 2 | | | | | | | | |
|---|--|-------|--------------------|------------------------------|---------|---|-----------------------|-------|
| Island Interconnected Supply and Demand | | | | | | | | |
| Mon, Dec 14, 2015 Island System Outlook ³ | | | Seven-Day Forecast | Temperature (°C) | | Island System Daily Peak Demand (MW) | | |
| | | | | Morning | Evening | Forecast | Adjusted ⁶ | |
| Available Island System Supply: ⁵ | | 2,005 | MW | Monday, December 14, 2015 | -1 | -2 | 1,465 | 1,378 |
| NLH Generation: ⁴ | | 1,675 | MW | Tuesday, December 15, 2015 | -1 | 0 | 1,410 | 1,324 |
| NLH Power Purchases: | | 125 | MW | Wednesday, December 16, 2015 | -1 | -2 | 1,420 | 1,333 |
| Other Island Generation: | | 205 | MW | Thursday, December 17, 2015 | -5 | -4 | 1,420 | 1,333 |
| Current St. John's Temperature: | | -2 | °C | Friday, December 18, 2015 | -5 | -2 | 1,415 | 1,328 |
| Current St. John's Windchill: | | -9 | °C | Saturday, December 19, 2015 | -2 | 1 | 1,370 | 1,284 |
| 7-Day Island Peak Demand Forecast: | | 1,465 | MW | Sunday, December 20, 2015 | 1 | 1 | 1,270 | 1,185 |

| Supply Notes For December 14, 2015 | | 3 |
|------------------------------------|--|---|
|------------------------------------|--|---|

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

| | | | |
|-------------------|--|-------|----------|
| Sun, Dec 13, 2015 | Actual Island Peak Demand ⁷ | 17:00 | 1,267 MW |
| Mon, Dec 14, 2015 | Forecast Island Peak Demand | | 1,465 MW |

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).