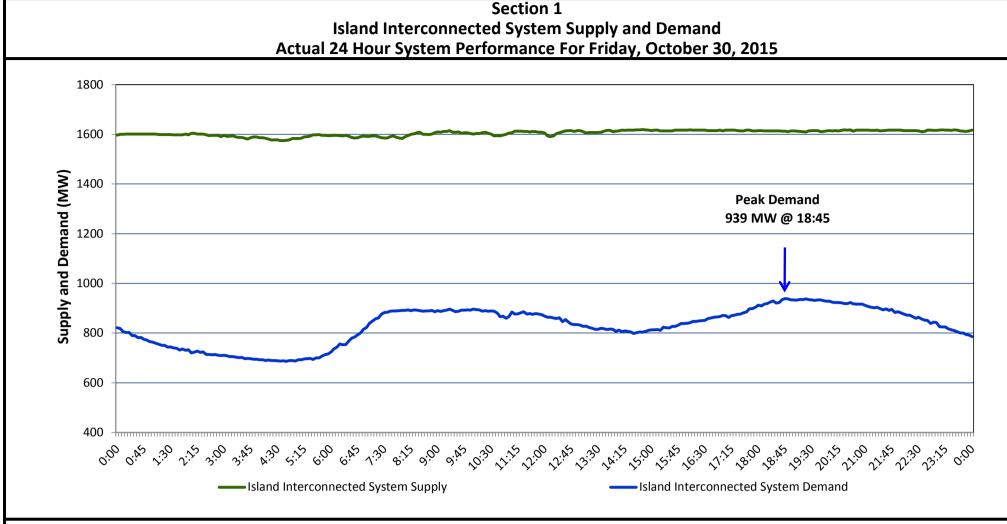
Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, November 02, 2015



Supply Notes For October 30, 2015

- As of 0949 hours, August 01, 2015, Holyrood Unit 1 removed from service for annual maintenance (170 MW).
- As of 1042 hours, August 31, 2015, Stephenville Gas Turbine unavailable. Previously derated to 30 MW (50 MW).
- As of 1605 hours, September 27, 2015, Bay d'Espoir Unit 4 unavailable (76.5 MW).
- As of 1827 hours, October 23, 2015, Hardwoods Gas Turbine derated to 38MW (50MW). End A 20MW, End B 19MW.
- As of 1650 hours, October 26, 2015, Hinds Lake Unit unavailable (75 MW).
- F As of 1825 hours, October 26, 2015, Nalcor Exploits Grand Falls Units 5-8 unavailable. No net impact to the Island Interconnected System.
- At 1350 hours, October 30, 2015, Paradise River Unit unavailable (8 MW).
- H At 1415 hours, October 30, 2015, Paradise River Unit available (8 MW).

Section 2 Island Interconnected Supply and Demand									
Sat, Oct 31, 2015 Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)			
				Morning	Evening	Forecast			
Available Island System Supply:5	1,635	MW	Saturday, October 31, 2015	4	3	1,025			
NLH Generation: ⁴	1,310	MW	Sunday, November 01, 2015	4	4	1,100			
NLH Power Purchases:	125	MW	Monday, November 02, 2015	8	5	1,145			
Other Island Generation:	200	MW	Tuesday, November 03, 2015	3	2	1,225			
Current St. John's Temperature:	4	°C	Wednesday, November 04, 2015	1	0	1,225			
Current St. John's Windchill:	N/A	°C	Thursday, November 05, 2015	2	2	1,220			
7-Day Island Peak Demand Foreca	st: 1,230	MW	Friday, November 06, 2015	1	6	1,230			

Supply Notes For October 31, 2015

- Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 - 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 - 3. As of 0800 Hours.
 - 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 - 5. Gross output from all Island sources (including Note 4).

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak							
Fri, Oct 30, 2015	Actual Island Peak Demand ⁷	18:45	939 MW				
Sat, Oct 31, 2015	Forecast Island Peak Demand		1,025 MW				

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).