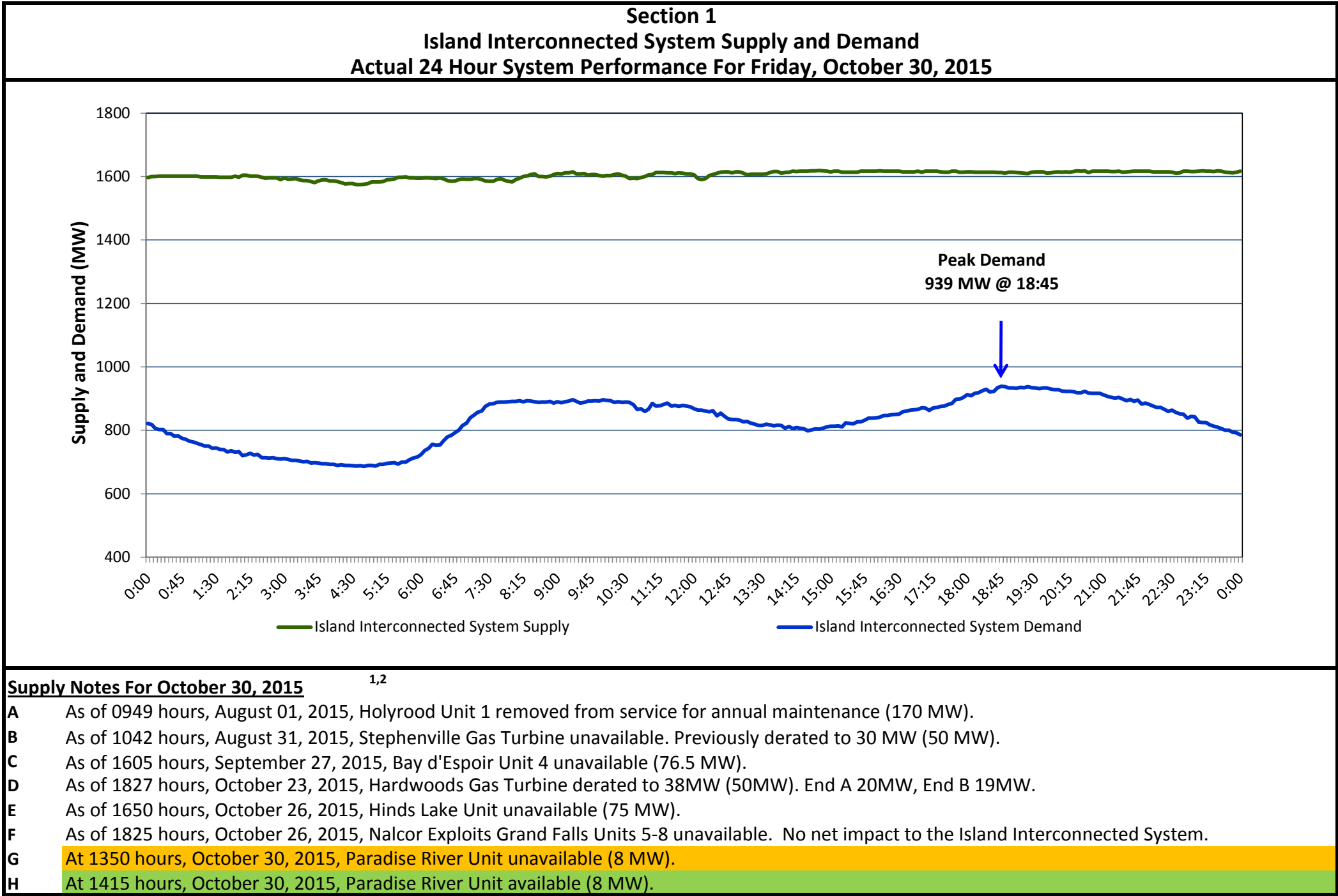


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, November 02, 2015



Section 2 Island Interconnected Supply and Demand					
Sat, Oct 31, 2015	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW) Forecast
			Morning	Evening	
Available Island System Supply: ⁵ NLH Generation: ⁴ NLH Power Purchases: Other Island Generation: Current St. John's Temperature: Current St. John's Windchill: 7-Day Island Peak Demand Forecast:	1,635 MW	Saturday, October 31, 2015	4	3	1,025
	1,310 MW	Sunday, November 01, 2015	4	4	1,100
	125 MW	Monday, November 02, 2015	8	5	1,145
	200 MW	Tuesday, November 03, 2015	3	2	1,225
	4 °C	Wednesday, November 04, 2015	1	0	1,225
	N/A °C	Thursday, November 05, 2015	2	2	1,220
	1,230 MW	Friday, November 06, 2015	1	6	1,230
Supply Notes For October 31, 2015 ³					
Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted. 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. 3. As of 0800 Hours. 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW). 5. Gross output from all Island sources (including Note 4).					

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak			
Fri, Oct 30, 2015	Actual Island Peak Demand ⁷	18:45	939 MW
Sat, Oct 31, 2015	Forecast Island Peak Demand		1,025 MW
Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).			