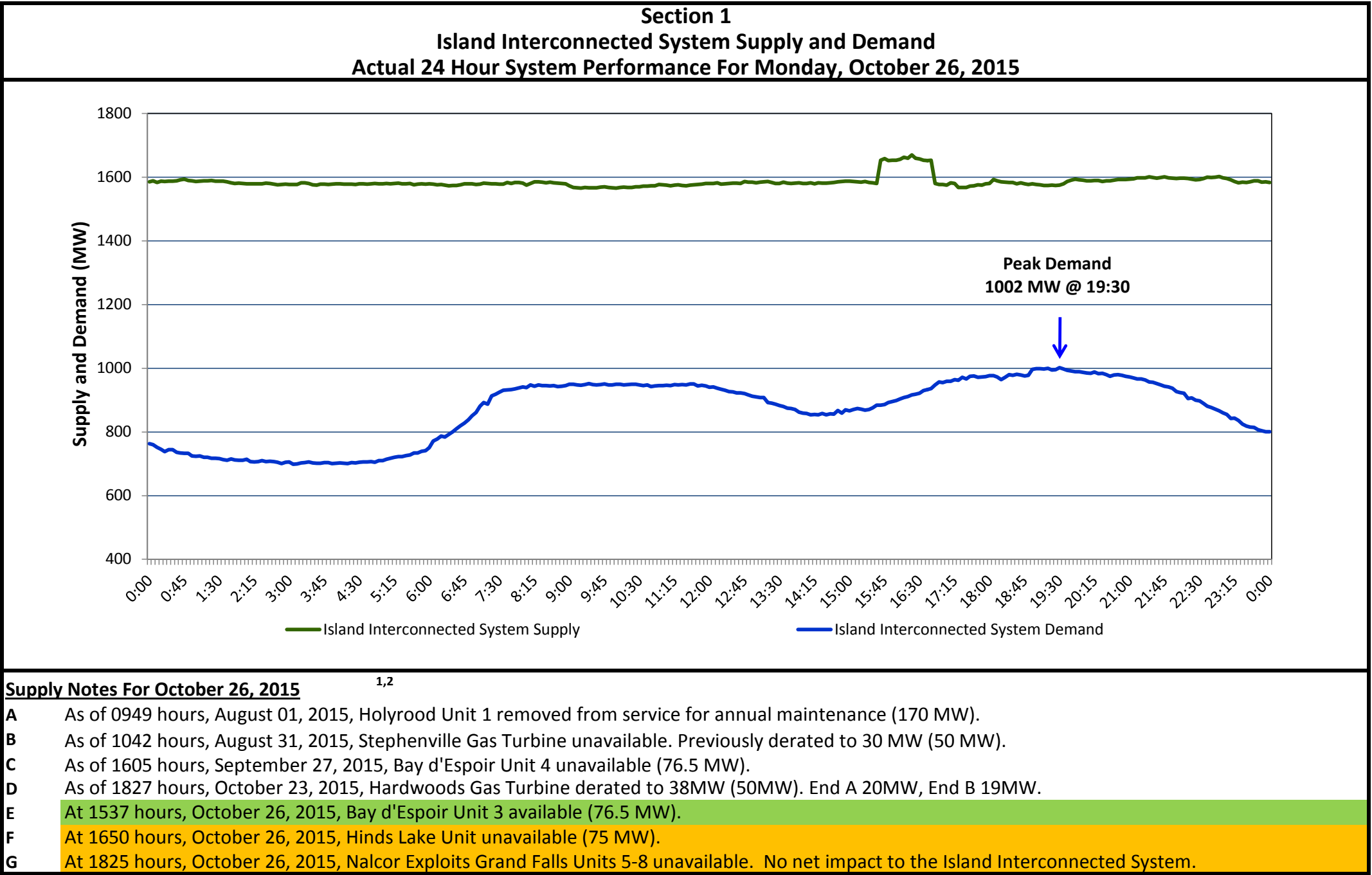


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Tuesday, October 27, 2015



Section 2

Island Interconnected Supply and Demand

Tue, Oct 27, 2015		Island System Outlook ³		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
						Morning	Evening	Forecast	
Available Island System Supply: ⁵		1,605	MW	Tuesday, October 27, 2015		1	2	1,140	
NLH Generation: ⁴		1,310	MW	Wednesday, October 28, 2015		0	0	1,205	
NLH Power Purchases:		85	MW	Thursday, October 29, 2015		1	4	1,150	
Other Island Generation:		210	MW	Friday, October 30, 2015		14	7	1,020	
Current St. John's Temperature:		0	°C	Saturday, October 31, 2015		4	4	1,065	
Current St. John's Windchill:		-6	°C	Sunday, November 01, 2015		4	4	1,125	
7-Day Island Peak Demand Forecast:		1,205	MW	Monday, November 02, 2015		5	7	1,095	

Supply Notes For October 27, 2015

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3. As of 0800 Hours.

4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5. Gross output from all Island sources (including Note 4).

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Mon, Oct 26, 2015	Actual Island Peak Demand ⁷	19:30	1,002 MW
Tue, Oct 27, 2015	Forecast Island Peak Demand		1,140 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).