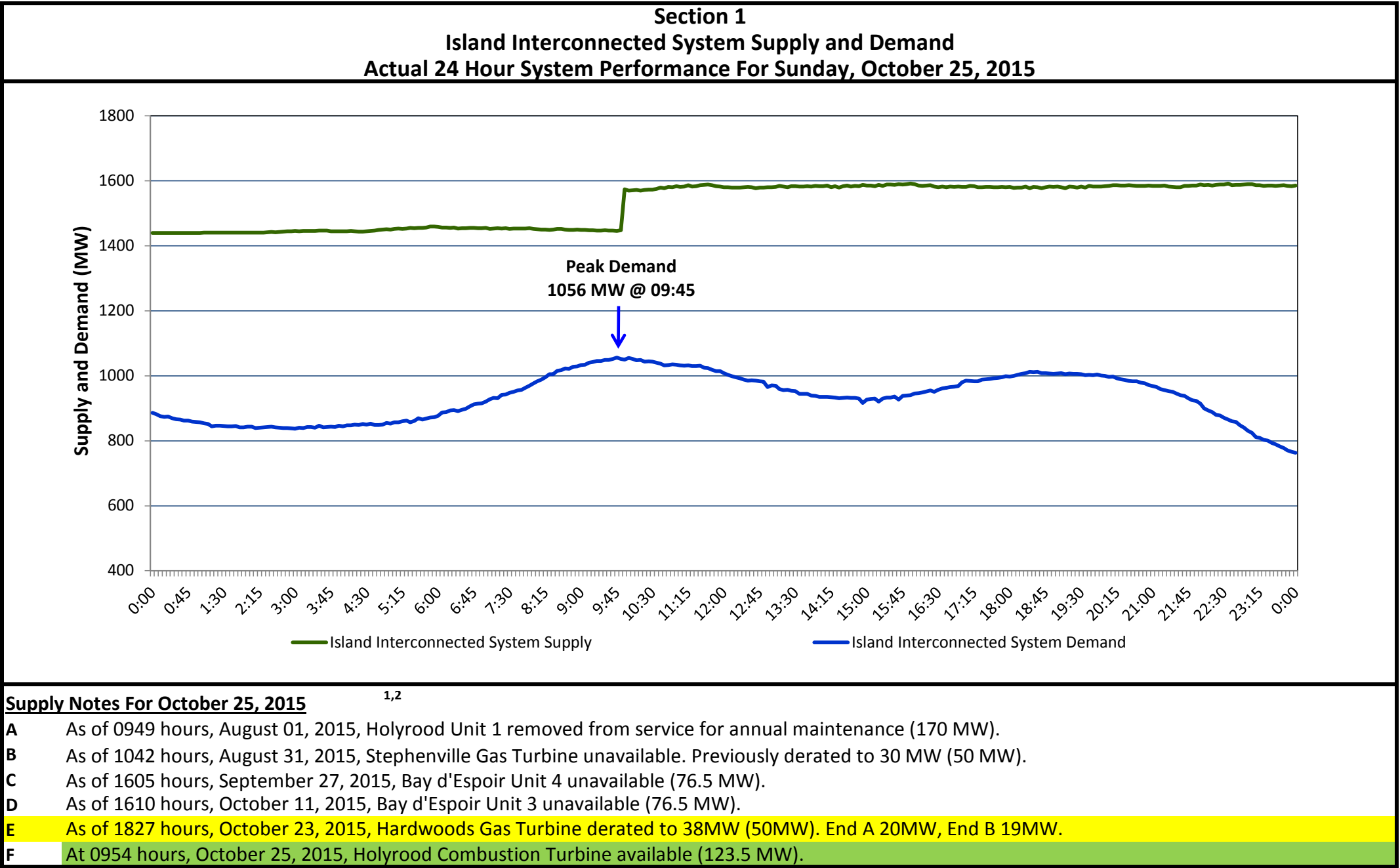


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, October 26, 2015 (Revised - October 27, 2015)



Section 2 Island Interconnected Supply and Demand						
Mon, Oct 26, 2015 Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)
				Morning	Evening	Forecast
Available Island System Supply: ⁵	1,600	MW	Monday, October 26, 2015	11	5	1,060
NLH Generation: ⁴	1,310	MW	Tuesday, October 27, 2015	1	2	1,120
NLH Power Purchases:	85	MW	Wednesday, October 28, 2015	0	2	1,260
Other Island Generation:	205	MW	Thursday, October 29, 2015	1	3	1,115
Current St. John's Temperature:	9	°C	Friday, October 30, 2015	12	9	910
Current St. John's Windchill:	N/A	°C	Saturday, October 31, 2015	5	4	1,095
7-Day Island Peak Demand Forecast:	1,260	MW	Sunday, November 01, 2015	4	5	1,155
<u>Supply Notes For October 26, 2015</u> ³						
Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.						
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer’s load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.						
3. As of 0800 Hours.						
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).						
5. Gross output from all Island sources (including Note 4).						

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak			
Sun, Oct 25, 2015	Actual Island Peak Demand ⁷	09:45	1,056 MW
Mon, Oct 26, 2015	Forecast Island Peak Demand		1,060 MW
Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).			