

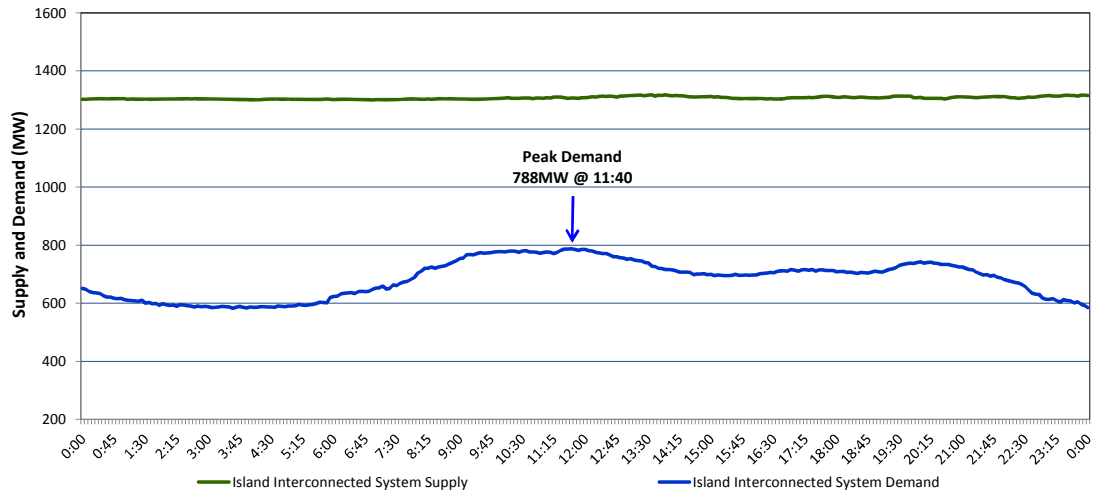
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, September 21, 2015

Section 1

Island Interconnected System Supply and Demand

Actual 24 Hour System Performance For Saturday, September 19, 2015



Supply Notes For September 19, 2015

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- A As of 1440 hours, June 06, 2015, Holyrood Unit 2 removed from service for annual maintenance (170 MW).
- B As of 1450 hours, June 24, 2015, Hawke's Bay Unit 548 (G2) unavailable (2.5 MW).
- C As of 0949 hours, August 01, 2015, Holyrood Unit 1 removed from service for annual maintenance (170 MW).
- D As of 1330 hours, August 19, 2015, Bay d'Espoir Unit 2 unavailable (76.5 MW).
- E As of 1042 hours, August 31, 2015, Stephenville Gas Turbine unavailable. Previously derated to 30 MW (50 MW).
- F As of 0808 hours, September 08, 2015, Cat Arm Unit 2 unavailable (67 MW).
- G As of 0904 hours, September 12, 2015, Holyrood Unit 3 available. Derated to 70 MW (150 MW).
- H As of 1212 hours, September 13, 2015, Hardwoods Gas Turbine available. Derated to 38 MW (50 MW). End A 20 MW, End B 19 MW.
- I As of 1630 hours, September 13, 2015, Paradise River Unit unavailable (8 MW).
- J As of 1630 hours, September 18, 2015, Bay d'Espoir Unit 1 available. Derated to 40 MW (76.5 MW).

Section 2

Island Interconnected System Supply and Demand

Sun, Sep 20, 2015 Island System Outlook ³		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
				Morning	Evening	
Available Island System Supply: ⁵	1,315 MW	Sunday, September 20, 2015		16	19	745
NLH Generation: ⁴	1,020 MW	Monday, September 21, 2015		16	9	790
NLH Power Purchases:	105 MW	Tuesday, September 22, 2015		11	13	760
Other Island Generation:	190 MW	Wednesday, September 23, 2015		13	13	770
Current St. John's Temperature:	14 °C	Thursday, September 24, 2015		13	11	825
Current St. John's Windchill:	N/A °C	Friday, September 25, 2015		8	8	850
7-Day Island Peak Demand Forecast:	925 MW	Saturday, September 26, 2015		5	5	925

Supply Notes For September 20, 2015

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Sat, Sep 19, 2015	Actual Island Peak Demand ⁷	11:40	788 MW
Sun, Sep 20, 2015	Forecast Island Peak Demand		745 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).