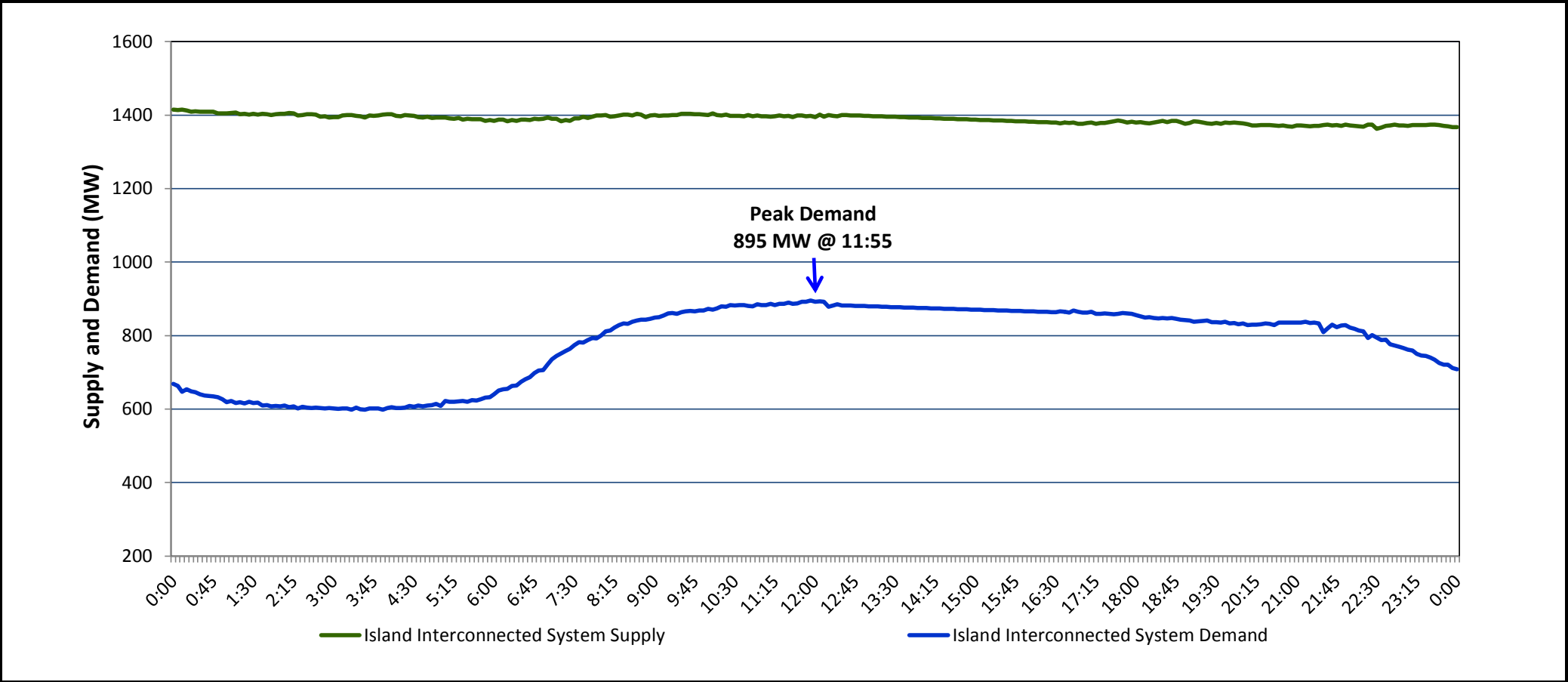


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Monday, July 27, 2015

Section 1  
Island Interconnected System Supply and Demand  
Actual 24 Hour System Performance For Friday, July 24, 2015



Supply Notes For July 24, 2015		1,2
A	As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).	
B	As of 1333 hours, April 10, 2015, Holyrood Unit 3 removed from service for annual maintenance (150 MW).	
C	As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 5 removed from service for annual maintenance (76.5 MW).	
D	As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 6 removed from service for annual maintenance (76.5 MW).	
E	As of 0824 hours, May 29, 2015, Hardwoods Gas Turbine End A unavailable (25 MW).	
F	As of 1440 hours, June 06, 2015, Holyrood Unit 2 removed from service for annual maintenance (170 MW).	
G	As of 1450 hours, June 24, 2015, Hawke's Bay Unit 548 (G2) unavailable (2.5 MW).	
H	As of 1810 hours, July 08, 2015, Bay d'Espoir Unit 1 de-rated to 45 MW (76.5 MW).	
I	As of 1530 hours, July 19, 2015, Granite Canal removed from service for annual maintenance (40 MW).	

Section 2  
Island Interconnected Supply and Demand

Sat, Jul 25, 2015			Island System Outlook <sup>3</sup>		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
							Morning	Evening	Forecast
Available Island System Supply: <sup>5</sup>			1,425	MW	Saturday, July 25, 2015		10	8	850
NLH Generation: <sup>4</sup>			1,095	MW	Sunday, July 26, 2015		8	8	850
NLH Power Purchases:			115	MW	Monday, July 27, 2015		10	14	815
Other Island Generation:			215	MW	Tuesday, July 28, 2015		13	13	805
Current St. John's Temperature:			6	°C	Wednesday, July 29, 2015		15	16	790
Current St. John's Windchill:			N/A	°C	Thursday, July 30, 2015		17	17	795
7-Day Island Peak Demand Forecast:			850	MW	Friday, July 31, 2015		14	15	805

Supply Notes For July 25, 2015		3
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Notes:	1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
	2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
	3. As of 0800 Hours.
	4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
	5. Gross output from all Island sources (including Note 4).

Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak

Fri, Jul 24, 2015	Actual Island Peak Demand <sup>7</sup>	11:55	895 MW
Sat, Jul 25, 2015	Forecast Island Peak Demand		850 MW

Notes:	7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).
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