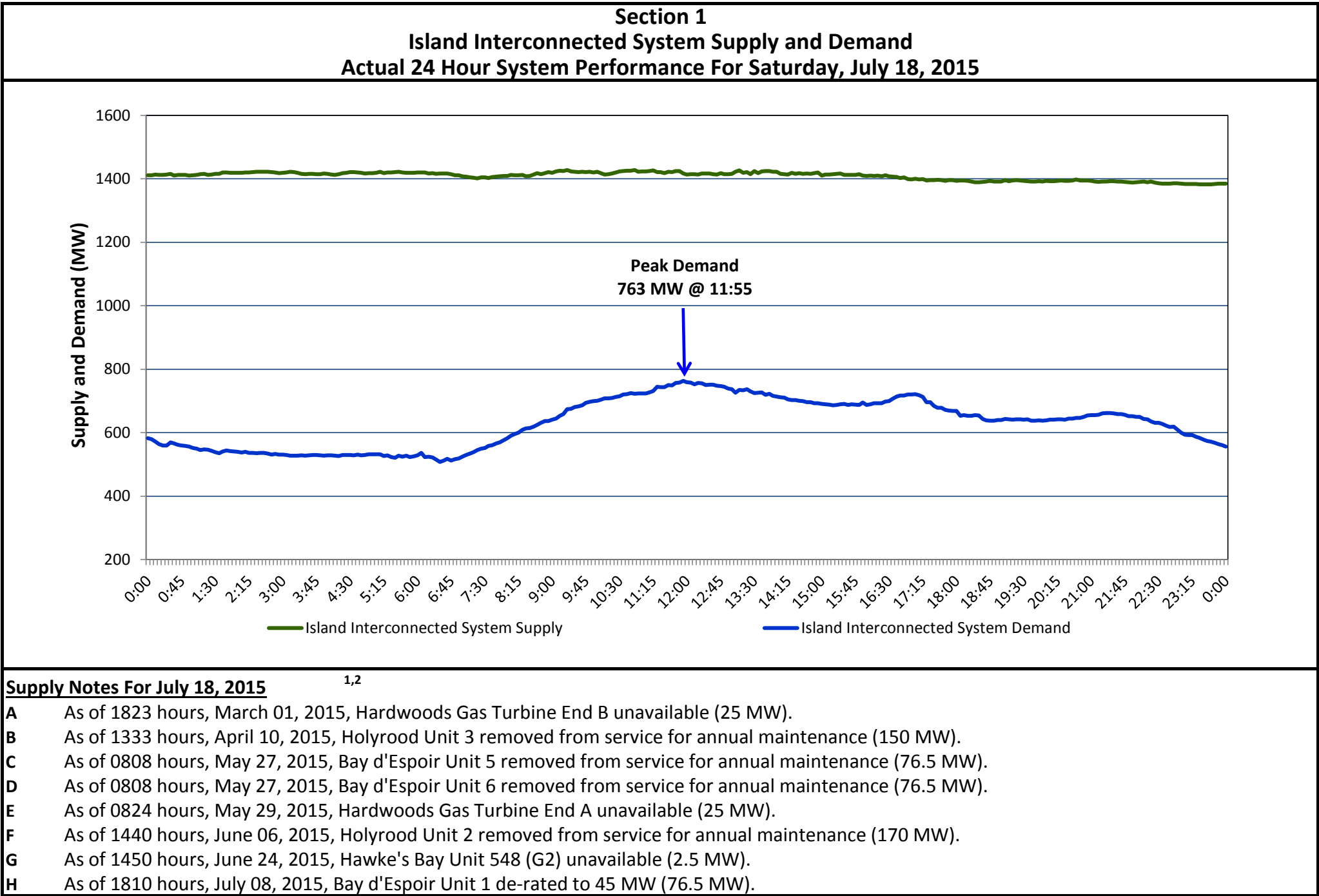


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, July 20, 2015 (Revised - July 28, 2015)



Section 2 Island Interconnected Supply and Demand					
Sun, Jul 19, 2015 Island System Outlook ³			Seven-Day Forecast		Island System Daily Peak Demand (MW)
					Forecast
					Temperature (°C)
					Morning Evening
Available Island System Supply: ⁵	1,430	MW	Sunday, July 19, 2015		10 9 807
NLH Generation: ⁴	1,135	MW	Monday, July 20, 2015		10 9 840
NLH Power Purchases:	95	MW	Tuesday, July 21, 2015		11 13 848
Other Island Generation:	200	MW	Wednesday, July 22, 2015		14 16 772
Current St. John's Temperature:	8	°C	Thursday, July 23, 2015		16 16 786
Current St. John's Windchill:	N/A	°C	Friday, July 24, 2015		16 16 775
7-Day Island Peak Demand Forecast:	848	MW	Saturday, July 25, 2015		12 12 775
Supply Notes For July 19, 2015 ³					
Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.					
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.					
3. As of 0800 Hours.					
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).					
5. Gross output from all Island sources (including Note 4).					

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak			
Sat, Jul 18, 2015	Actual Island Peak Demand ⁷	11:55	763 MW
Sun, Jul 19, 2015	Forecast Island Peak Demand		807 MW
Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).			