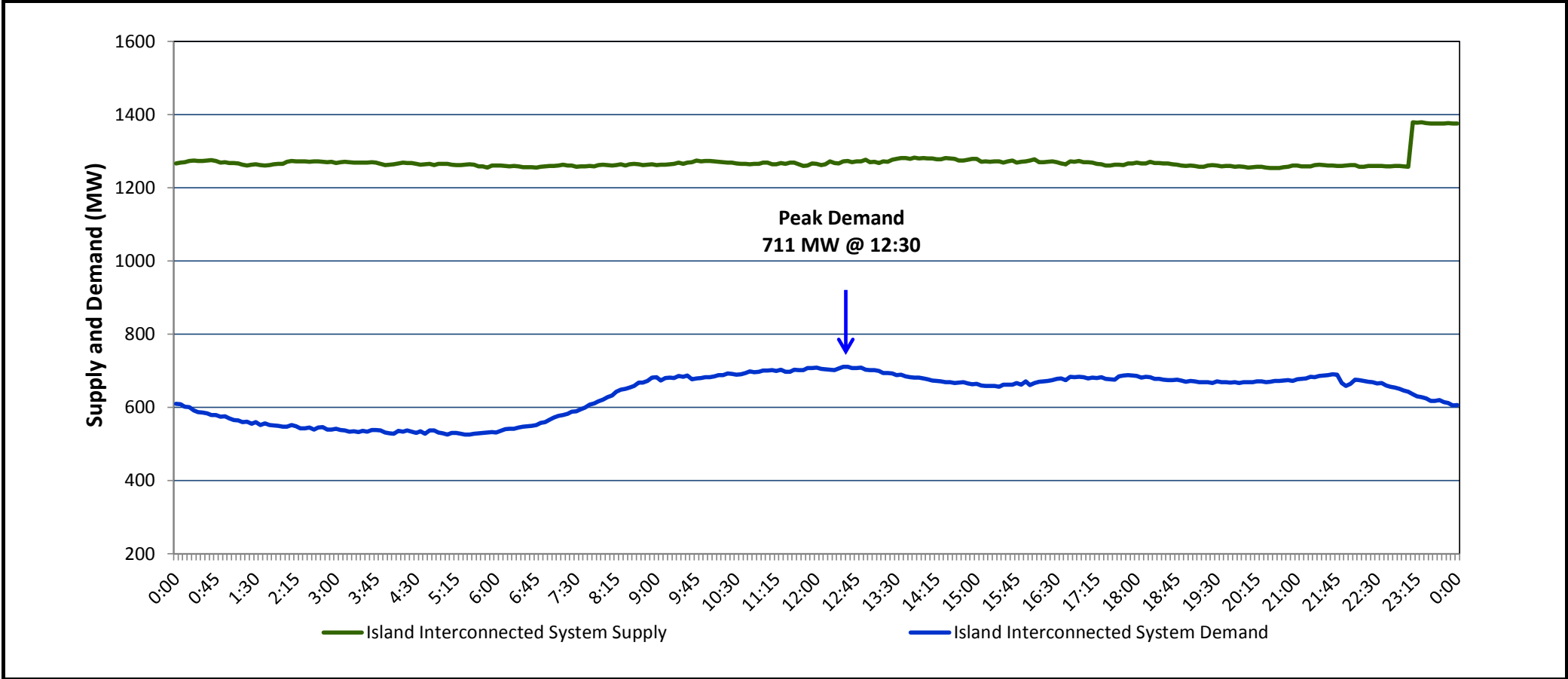


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, July 06, 2015

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Saturday, July 04, 2015



Supply Notes For July 04, 2015		1,2
A	As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).	
B	As of 1333 hours, April 10, 2015, Holyrood Unit 3 removed from service for annual maintenance (150 MW).	
C	As of 0843 hours, April 26, 2015, Bay d'Espoir Unit 1 removed from service for annual maintenance (76.5 MW).	
D	As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 5 removed from service for annual maintenance (76.5 MW).	
E	As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 6 removed from service for annual maintenance (76.5 MW).	
F	As of 0824 hours, May 29, 2015, Hardwoods Gas Turbine End A unavailable (25 MW).	
G	As of 1440 hours, June 06, 2015, Holyrood Unit 2 removed from service for annual maintenance (170 MW).	
H	As of 1450 hours, June 24, 2015, Hawke's Bay Unit 548 (G2) unavailable (2.5 MW).	
I	At 2307 hours, July 04, 2015, Holyrood Combustion Turbine available (123.5 MW).	

Section 2
Island Interconnected Supply and Demand

Sun, Jul 05, 2015			Island System Outlook ³		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
							Morning	Evening	
Available Island System Supply: ⁵			1,400	MW	Sunday, July 05, 2015		13	10	775
NLH Generation: ⁴			1,090	MW	Monday, July 06, 2015		8	7	855
NLH Power Purchases:			110	MW	Tuesday, July 07, 2015		7	10	855
Other Island Generation:			200	MW	Wednesday, July 08, 2015		13	16	775
Current St. John's Temperature:			13	°C	Thursday, July 09, 2015		15	17	770
Current St. John's Windchill:			N/A	°C	Friday, July 10, 2015		17	12	775
7-Day Island Peak Demand Forecast:			855	MW	Saturday, July 11, 2015		11	12	765

Supply Notes For July 05, 2015		3
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Notes:	1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
	2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
	3. As of 0800 Hours.
	4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
	5. Gross output from all Island sources (including Note 4).

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Sat, Jul 04, 2015	Actual Island Peak Demand ⁷	12:30	711 MW
Sun, Jul 05, 2015	Forecast Island Peak Demand		775 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).			
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