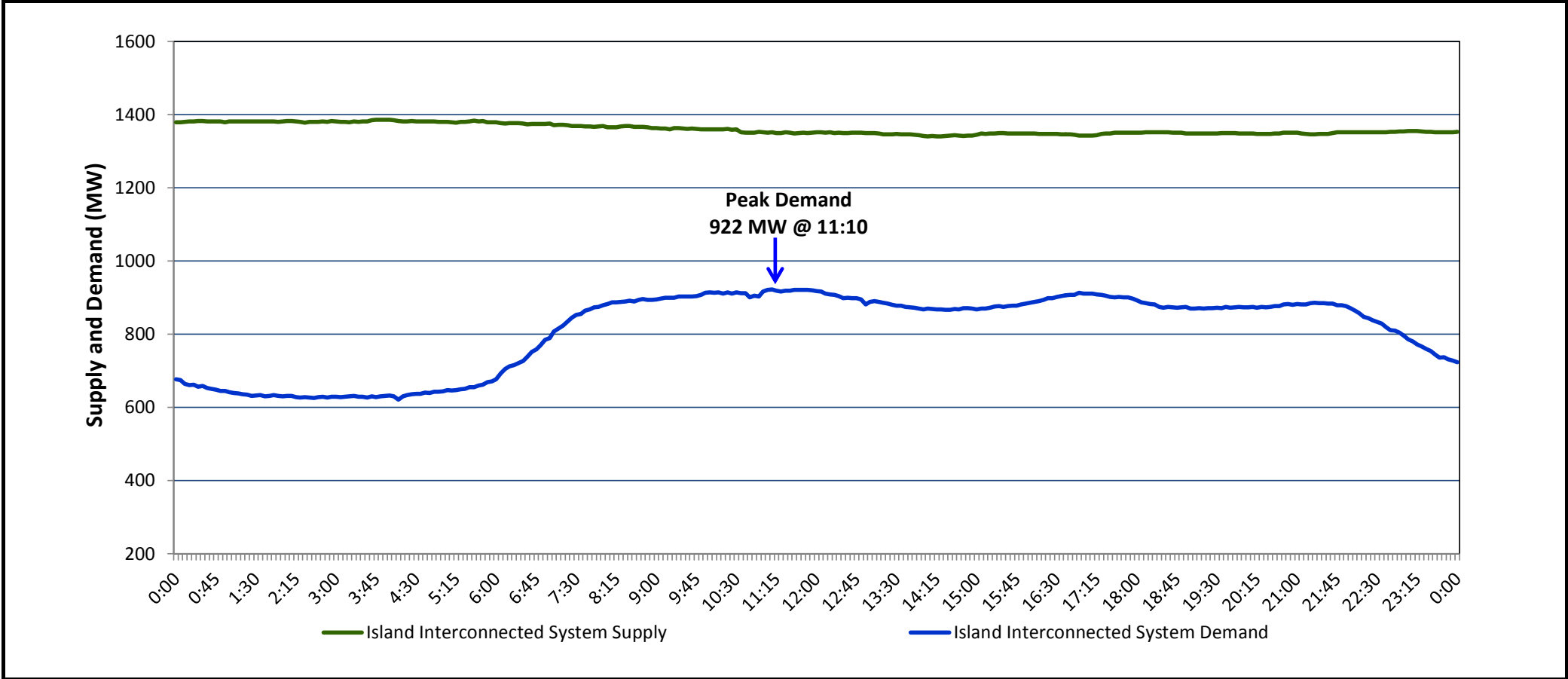


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Friday, June 26, 2015

Section 1  
Island Interconnected System Supply and Demand  
Actual 24 Hour System Performance For Thursday, June 25, 2015



Supply Notes For June 25, 2015		1,2
A	As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).	
B	As of 1333 hours, April 10, 2015, Holyrood Unit 3 removed from service for annual maintenance (150 MW).	
C	As of 0843 hours, April 26, 2015, Bay d'Espoir Unit 1 removed from service for annual maintenance (76.5 MW).	
D	As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 5 removed from service for annual maintenance (76.5 MW).	
E	As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 6 removed from service for annual maintenance (76.5 MW).	
F	As of 0824 hours, May 29, 2015, Hardwoods Gas Turbine End A unavailable (25 MW).	
G	As of 1440 hours, June 06, 2015, Holyrood Unit 2 removed from service for annual maintenance (170 MW).	
H	As of 0730 hours, June 24, 2015, Nalcor Grand Falls Unit 5,6,7,8 unavailable (4x4 MW). No net impact to the Island System.	
I	As of 1450 hours, June 24, 2015, Hawke's Bay Unit 548 (G2) unavailable (2.5 MW).	
J	At 1630 hours, June 25, 2015, Hawke's Bay Unit 547 (G1) available (2.5 MW).	

Section 2  
Island Interconnected Supply and Demand

Fri, Jun 26, 2015			Island System Outlook <sup>3</sup>		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
							Morning	Evening	
Available Island System Supply: <sup>5</sup>			1,395	MW	Friday, June 26, 2015		8	7	905
NLH Generation: <sup>4</sup>			1,090	MW	Saturday, June 27, 2015		6	5	900
NLH Power Purchases:			110	MW	Sunday, June 28, 2015		11	16	745
Other Island Generation:			195	MW	Monday, June 29, 2015		13	10	835
Current St. John's Temperature:			8	°C	Tuesday, June 30, 2015		15	15	780
Current St. John's Windchill:			N/A	°C	Wednesday, July 01, 2015		13	13	780
7-Day Island Peak Demand Forecast:			905	MW	Thursday, July 02, 2015		17	16	785

Supply Notes For June 26, 2015		3
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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).

Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak

Thu, Jun 25, 2015	Actual Island Peak Demand <sup>7</sup>	11:10	922 MW
Fri, Jun 26, 2015	Forecast Island Peak Demand		905 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).