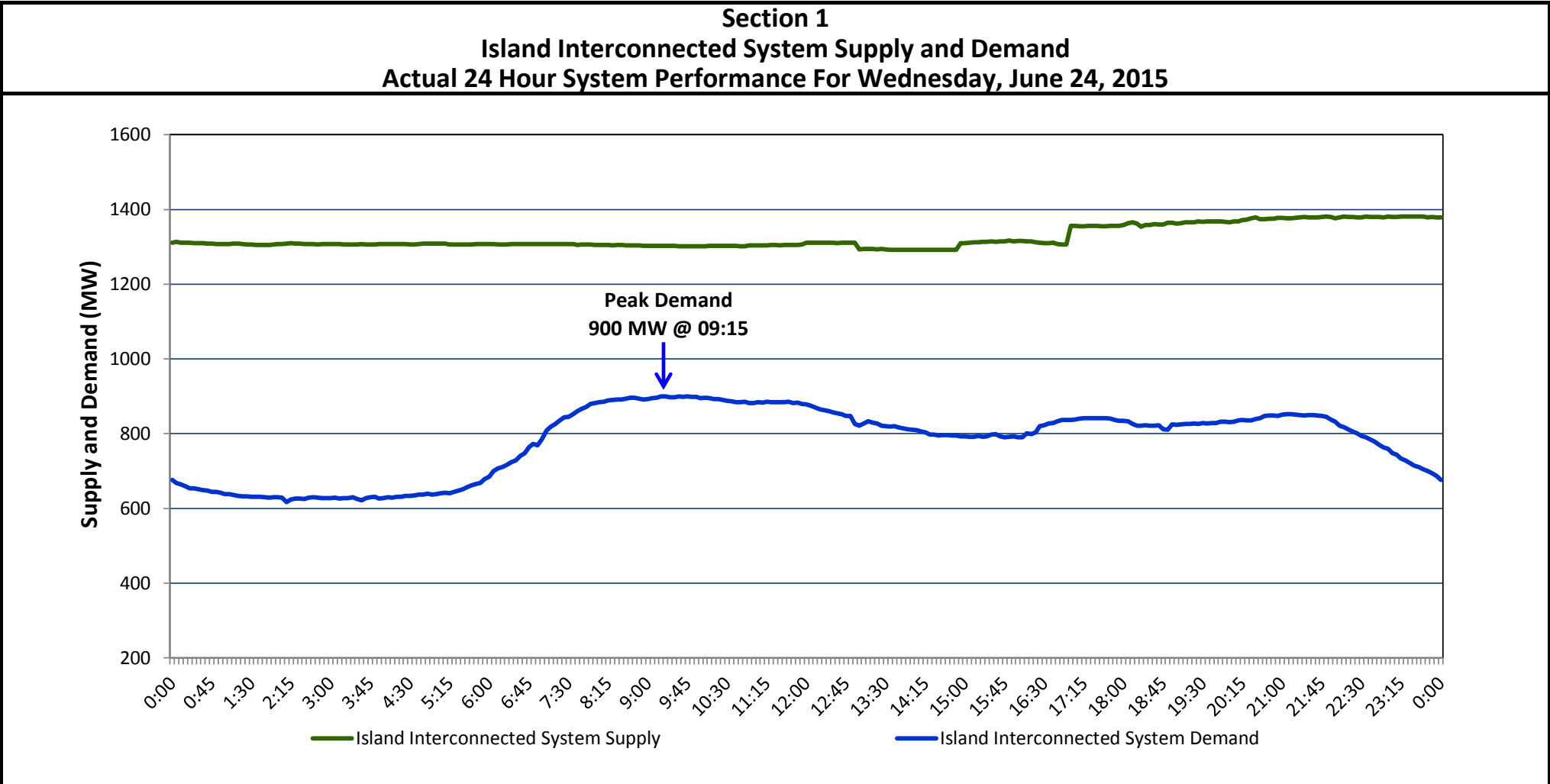


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Thursday, June 25, 2015



Supply Notes For June 24, 20151,2

A	As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).
B	As of 1333 hours, April 10, 2015, Holyrood Unit 3 removed from service for annual maintenance (150 MW).
C	As of 0843 hours, April 26, 2015, Bay d'Espoir Unit 1 removed from service for annual maintenance (76.5 MW).
D	As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 5 removed from service for annual maintenance (76.5 MW).
E	As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 6 removed from service for annual maintenance (76.5 MW).
F	As of 0824 hours, May 29, 2015, Hardwoods Gas Turbine End A unavailable (25 MW).
G	As of 1440 hours, June 06, 2015, Holyrood Unit 2 removed from service for annual maintenance (170 MW).
H	At 0730 hours, June 24, 2015, Nalcor Grand Falls Unit 5,6,7,8 unavailable (4x4 MW). No net impact to the Island System.
I	At 1259 hours, June 24, 2015, Star Lake unit removed from service (18 MW).
J	At 1450 hours, June 24, 2015, Star Lake unit returned to service (18 MW).
K	At 1450 hours, June 24, 2015, Hawke's Bay Unit 548 (G2) unavailable (2.5 MW).
L	At 1644 hours, June 24, 2015, Hawke's Bay Unit 547 (G1) removed from service (2.5 MW).
N	At 1700 hours, June 24, 2015, Stephenville Gas Turbine available (50 MW).

Section 2

Island Interconnected Supply and Demand

Thu, Jun 25, 2015 Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)
				Morning	Evening	Forecast
Available Island System Supply: ⁵	1,395	MW	Thursday, June 25, 2015	8	6	900
NLH Generation: ⁴	1,090	MW	Friday, June 26, 2015	9	6	875
NLH Power Purchases:	110	MW	Saturday, June 27, 2015	7	5	850
Other Island Generation:	195	MW	Sunday, June 28, 2015	8	12	770
Current St. John's Temperature:	6	°C	Monday, June 29, 2015	15	14	780
Current St. John's Windchill:	N/A	°C	Tuesday, June 30, 2015	15	17	785
7-Day Island Peak Demand Forecast:	900	MW	Wednesday, July 01, 2015	16	17	765

Supply Notes For June 25, 2015

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3. As of 0800 Hours.

4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5. Gross output from all Island sources (including Note 4).

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Wed, Jun 24, 2015	Actual Island Peak Demand ⁷	09:15	900 MW
Thu, Jun 25, 2015	Forecast Island Peak Demand		900 MW
Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).			