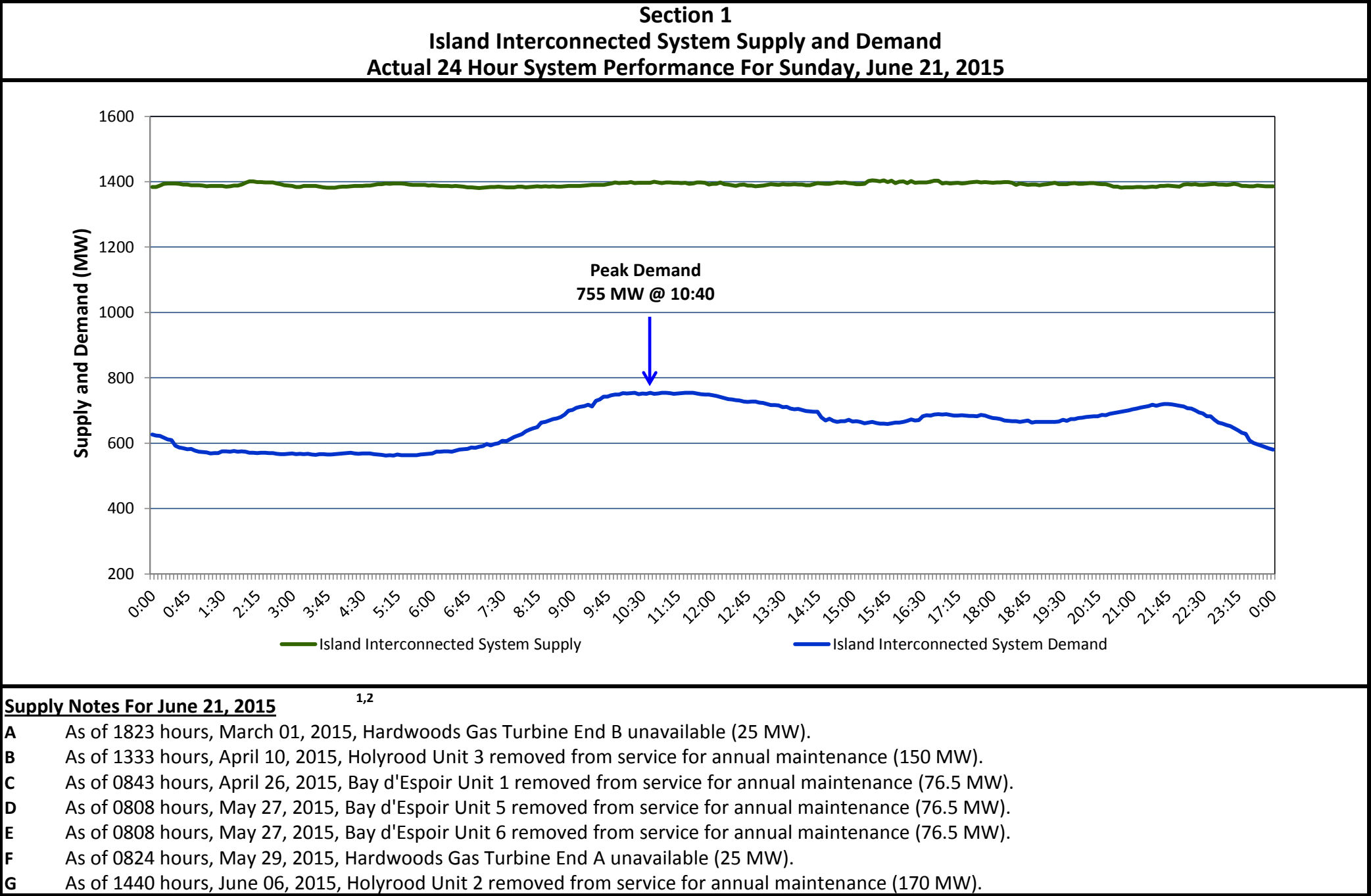


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, June 23, 2015



Section 2
Island Interconnected Supply and Demand

Mon, Jun 22, 2015 Island System Outlook ³			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
					Morning	Evening	Forecast
Available Island System Supply: ⁵	1,400	MW	Monday, June 22, 2015		14	9	800
NLH Generation: ⁴	1,095	MW	Tuesday, June 23, 2015		8	5	830
NLH Power Purchases:	105	MW	Wednesday, June 24, 2015		5	6	910
Other Island Generation:	200	MW	Thursday, June 25, 2015		7	6	905
Current St. John's Temperature:	13	°C	Friday, June 26, 2015		7	6	910
Current St. John's Windchill:	N/A	°C	Saturday, June 27, 2015		10	11	745
7-Day Island Peak Demand Forecast:	910	MW	Sunday, June 28, 2015		10	8	760

Supply Notes For June 22, 2015

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
5. Gross output from all Island sources (including Note 4).

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Sun, Jun 21, 2015	Actual Island Peak Demand ⁷	10:40	755 MW
Mon, Jun 22, 2015	Forecast Island Peak Demand		800 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).