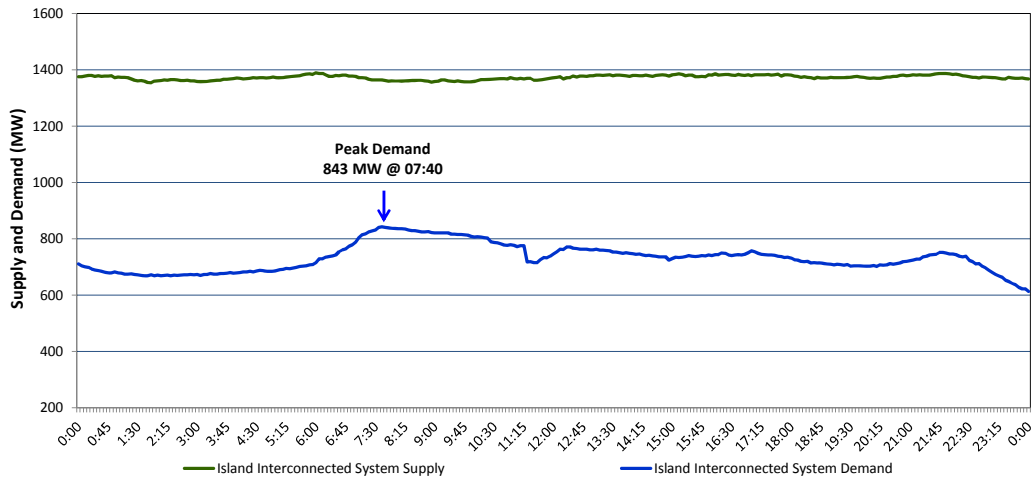


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Friday, June 19, 2015

Section 1 Island Interconnected System Supply and Demand Actual 24 Hour System Performance For Thursday, June 18, 2015



Supply Notes For June 18, 2015

- A** As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).
B As of 1333 hours, April 10, 2015, Holyrood Unit 3 removed from service for annual maintenance (150 MW).
C As of 0843 hours, April 26, 2015, Bay d'Espoir Unit 1 removed from service for annual maintenance (76.5 MW).
D As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 5 removed from service for annual maintenance (76.5 MW).
E As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 6 removed from service for annual maintenance (76.5 MW).
F As of 0824 hours, May 29, 2015, Hardwoods Gas Turbine End A unavailable (25 MW).
G As of 1440 hours, June 06, 2015, Holyrood Unit 2 removed from service for annual maintenance (170 MW).
H As of 1529 hours, June 12, 2015, Stephenville Gas Turbine End A unavailable (25 MW).
I As of 1650 hours, June 17, 2015, Stephenville Gas Turbine End B available, derated to 10 MW (25 MW).
J At 0055 hours, June 18, 2015, Paradise River removed from service (8 MW).
K At 0153 hours, June 18, 2015, Paradise River returned to service (8 MW).

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Section 2 Island Interconnected Supply and Demand

Fri, Jun 19, 2015		Island System Outlook ³		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
						Morning	Evening	Forecast
Available Island System Supply: ⁵	1,385	MW		Friday, June 19, 2015		15	11	775
NLH Generation: ⁴	1,055	MW		Saturday, June 20, 2015		10	10	765
NLH Power Purchases:	110	MW		Sunday, June 21, 2015		13	16	750
Other Island Generation:	220	MW		Monday, June 22, 2015		13	10	870
Current St. John's Temperature:	13	°C		Tuesday, June 23, 2015		14	9	885
Current St. John's Windchill:	N/A	°C		Wednesday, June 24, 2015		6	7	985
7-Day Island Peak Demand Forecast:	985	MW		Thursday, June 25, 2015		6	6	955

Supply Notes For June 19, 2015

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- Notes:**
- Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 - Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 - As of 0800 Hours.
 - Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 - Gross output from all Island sources (including Note 4).

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Thu, Jun 18, 2015	Actual Island Peak Demand ⁷	07:40	843 MW
Fri, Jun 19, 2015	Forecast Island Peak Demand		775 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).