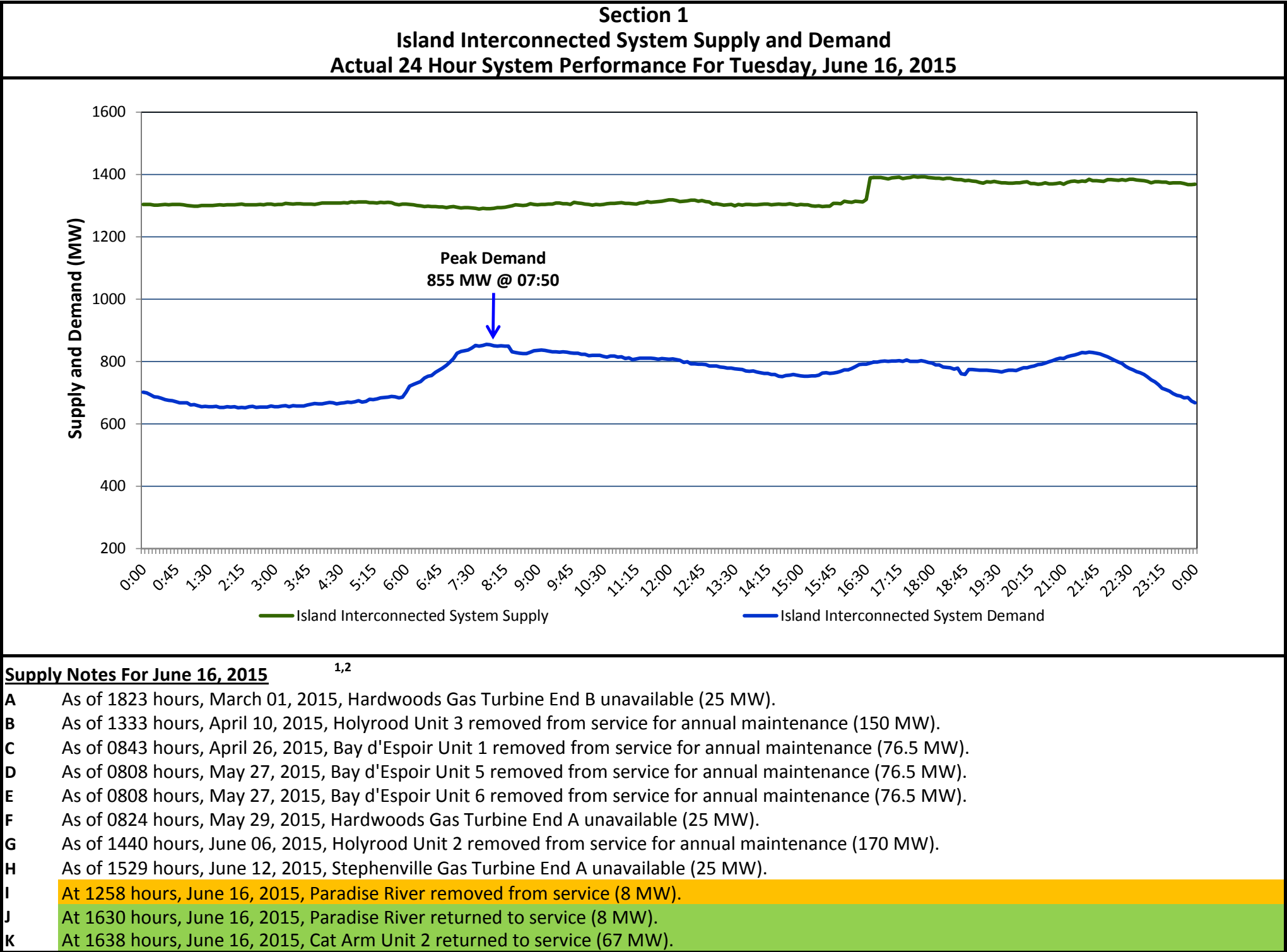


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Wednesday, June 17, 2015 (Revised - June 30, 2015)



Section 2

Island Interconnected Supply and Demand

Wed, Jun 17, 2015 Island System Outlook ³			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
					Morning	Evening	Forecast
Available Island System Supply: ⁵	1,400	MW	Wednesday, June 17, 2015		11	11	885
NLH Generation: ⁴	1,045	MW	Thursday, June 18, 2015		10	15	795
NLH Power Purchases:	130	MW	Friday, June 19, 2015		13	9	815
Other Island Generation:	225	MW	Saturday, June 20, 2015		11	12	770
Current St. John's Temperature:	8	°C	Sunday, June 21, 2015		11	14	805
Current St. John's Windchill:	N/A	°C	Monday, June 22, 2015		10	11	845
7-Day Island Peak Demand Forecast:	885	MW	Tuesday, June 23, 2015		10	14	820

Supply Notes For June 17, 2015

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At 0720 hours, June 17, 2015, Stephenville Gas Turbine End B unavailable (25 MW).

Notes:

1.

Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2.

Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3.

As of 0800 Hours.

4.

Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5.

Gross output from all Island sources (including Note 4).

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Tue, Jun 16, 2015	Actual Island Peak Demand ⁷	07:50	855	MW
Wed, Jun 17, 2015	Forecast Island Peak Demand		885	MW

Notes:

7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).