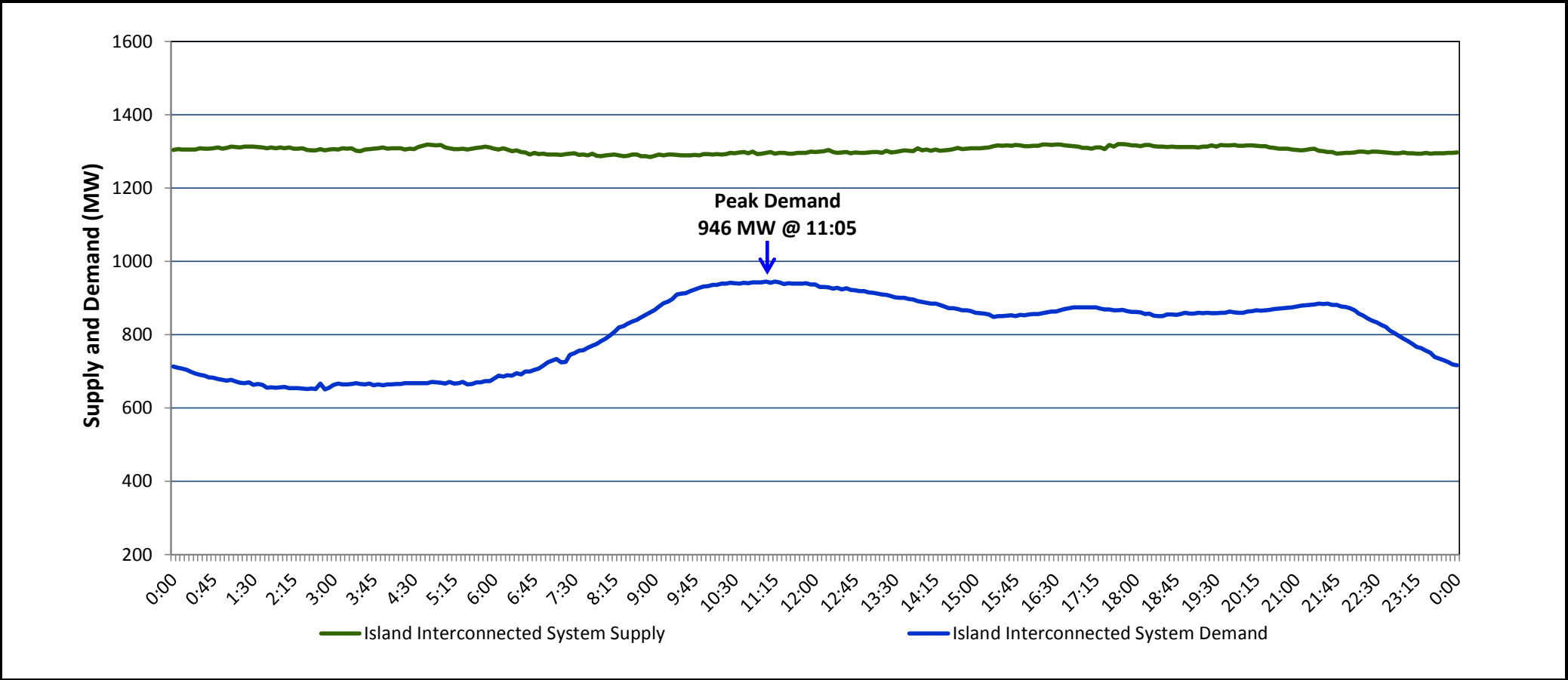


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, June 15, 2015

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Sunday, June 14, 2015



Supply Notes For June 14, 20151,2

A

As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).

B

As of 1333 hours, April 10, 2015, Holyrood Unit 3 removed from service for annual maintenance (150 MW).

C

As of 0843 hours, April 26, 2015, Bay d'Espoir Unit 1 removed from service for annual maintenance (76.5 MW).

D

As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 5 removed from service for annual maintenance (76.5 MW).

E

As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 6 removed from service for annual maintenance (76.5 MW).

F

As of 0824 hours, May 29, 2015, Hardwoods Gas Turbine End A unavailable (25 MW).

G

As of 1440 hours, June 06, 2015, Holyrood Unit 2 removed from service for annual maintenance (170 MW).

H

As of 1529 hours, June 12, 2015, Stephenville Gas Turbine End A unavailable (25 MW).

I

As of 1529 hours, June 12, 2015, Stephenville Gas Turbine End B derated to 10 MW (25 MW).

J

As of 2124 hours, June 13, 2015, Cat Arm Unit 2 unavailable (67 MW).

Section 2
Island Interconnected Supply and Demand

| Mon, Jun 15, 2015 Island System Outlook ³ | | | Seven-Day Forecast | | Temperature (°C) | | Island System Daily Peak Demand (MW) |
|---|-------|----|--------------------------|--|------------------|---------|--------------------------------------|
| | | | | | Morning | Evening | |
| Available Island System Supply: ⁵ | 1,340 | MW | Monday, June 15, 2015 | | 6 | 6 | 975 |
| NLH Generation: ⁴ | 985 | MW | Tuesday, June 16, 2015 | | 9 | 9 | 875 |
| NLH Power Purchases: | 130 | MW | Wednesday, June 17, 2015 | | 10 | 12 | 850 |
| Other Island Generation: | 225 | MW | Thursday, June 18, 2015 | | 12 | 17 | 790 |
| Current St. John's Temperature: | 4 | °C | Friday, June 19, 2015 | | 14 | 12 | 785 |
| Current St. John's Windchill: | N/A | °C | Saturday, June 20, 2015 | | 11 | 11 | 785 |
| 7-Day Island Peak Demand Forecast: | 975 | MW | Sunday, June 21, 2015 | | 13 | 12 | 800 |

Supply Notes For June 15, 20153

Notes:

1.

Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2.

Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3.

As of 0800 Hours.

4.

Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5.

Gross output from all Island sources (including Note 4).

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

| | | | |
|-------------------|--|-------|-----------|
| Sun, Jun 14, 2015 | Actual Island Peak Demand ⁷ | 11:05 | 946 MW |
| Mon, Jun 15, 2015 | Forecast Island Peak Demand | | 975 MW |

Notes:

7.

Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).