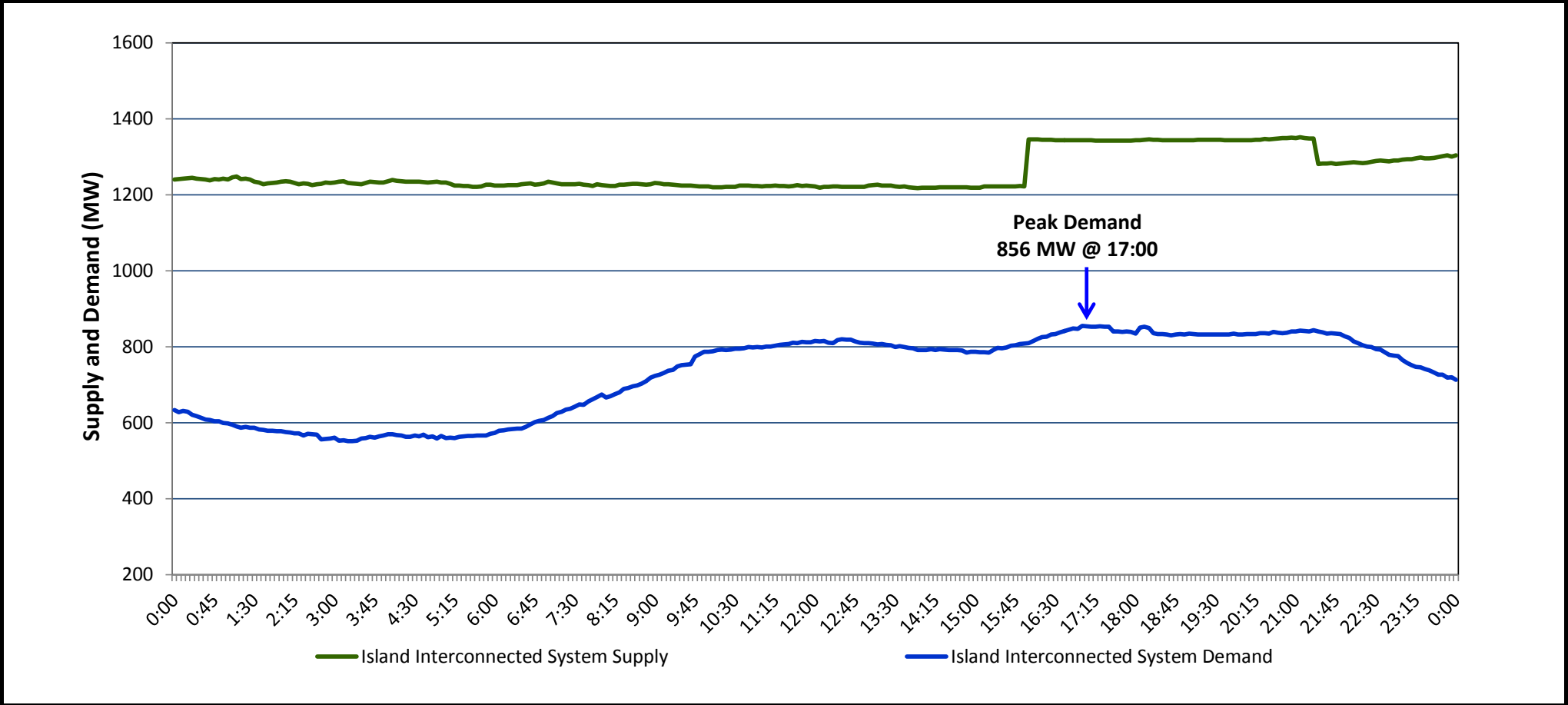


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, June 15, 2015

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Saturday, June 13, 2015



Supply Notes For June 13, 2015			1,2
A	As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).		
B	As of 1333 hours, April 10, 2015, Holyrood Unit 3 removed from service for annual maintenance (150 MW).		
C	As of 0843 hours, April 26, 2015, Bay d'Espoir Unit 1 removed from service for annual maintenance (76.5 MW).		
D	As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 5 removed from service for annual maintenance (76.5 MW).		
E	As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 6 removed from service for annual maintenance (76.5 MW).		
F	As of 0824 hours, May 29, 2015, Hardwoods Gas Turbine End A unavailable (25 MW).		
G	As of 1440 hours, June 06, 2015, Holyrood Unit 2 removed from service for annual maintenance (170 MW).		
H	As of 1529 hours, June 12, 2015, Stephenville Gas Turbine End A unavailable (25 MW).		
I	As of 1529 hours, June 12, 2015, Stephenville Gas Turbine End B derated to 10 MW (25 MW).		
J	At 1600 hours, June 13, 2015, Holyrood Combustion Turbine available (123.5 MW).		
K	At 2124 hours, June 13, 2015, Cat Arm Unit 2 unavailable (67 MW).		

Section 2
Island Interconnected Supply and Demand

Sun, Jun 14, 2015 Island System Outlook ³			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
					Morning	Evening	
Available Island System Supply: ⁵	1,290	MW	Sunday, June 14, 2015		6	8	920
NLH Generation: ⁴	985	MW	Monday, June 15, 2015		5	6	975
NLH Power Purchases:	115	MW	Tuesday, June 16, 2015		11	11	835
Other Island Generation:	190	MW	Wednesday, June 17, 2015		11	12	840
Current St. John's Temperature:	6	°C	Thursday, June 18, 2015		11	14	810
Current St. John's Windchill:	N/A	°C	Friday, June 19, 2015		15	15	795
7-Day Island Peak Demand Forecast:	975	MW	Saturday, June 20, 2015		12	9	810

Supply Notes For June 14, 2015			3
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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Sat, Jun 13, 2015	Actual Island Peak Demand ⁷	17:00	856	MW
Sun, Jun 14, 2015	Forecast Island Peak Demand		920	MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).