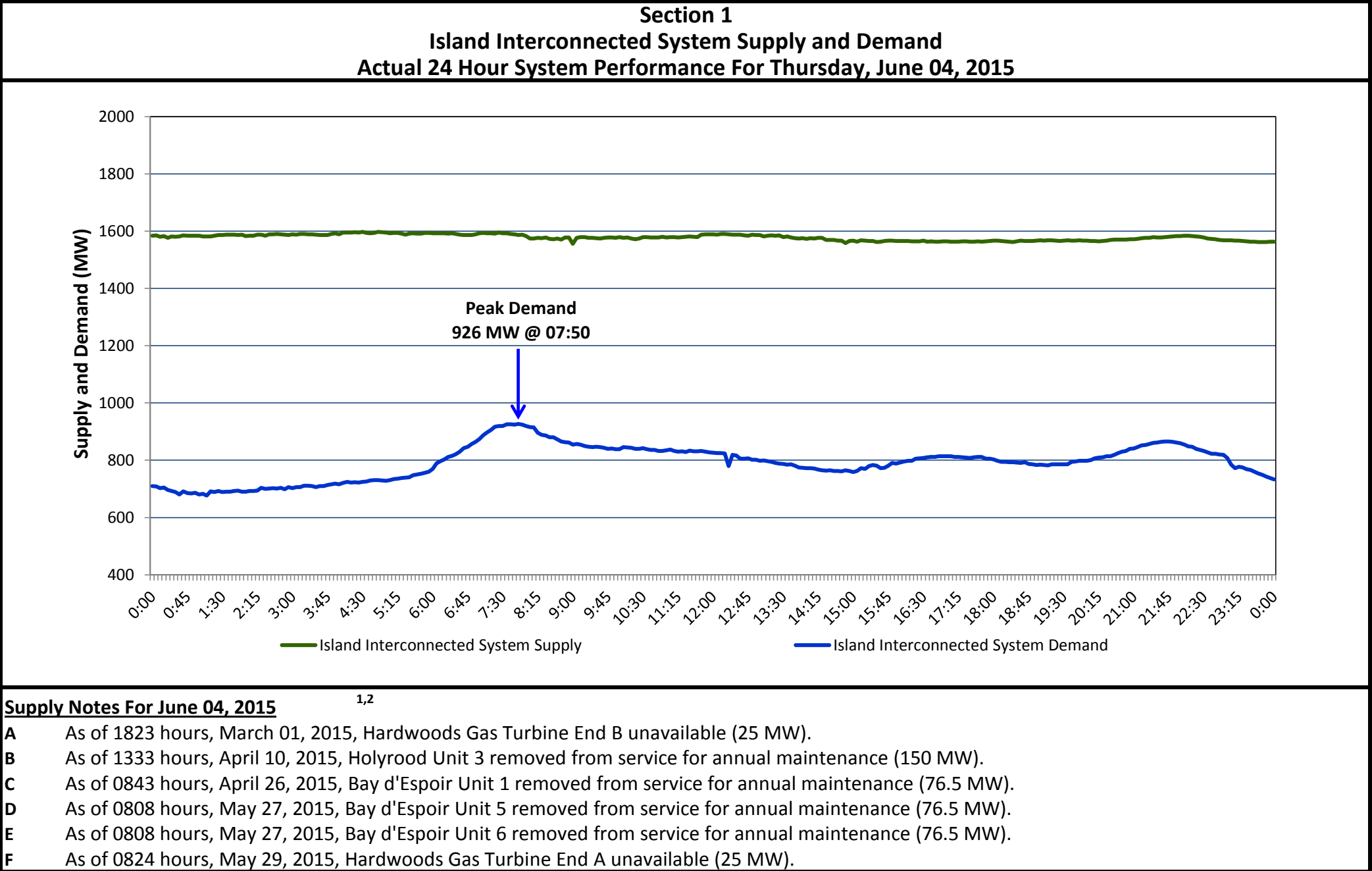


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, June 05, 2015



Section 2
Island Interconnected Supply and Demand

Fri, Jun 05, 2015			Island System Outlook ³		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW) Forecast
							Morning	Evening	
Available Island System Supply: ⁵			1,605	MW	Friday, June 05, 2015		6	6	930
NLH Generation: ⁴			1,265	MW	Saturday, June 06, 2015		7	8	880
NLH Power Purchases:			120	MW	Sunday, June 07, 2015		14	5	890
Other Island Generation:			220	MW	Monday, June 08, 2015		9	13	855
Current St. John's Temperature:			6	°C	Tuesday, June 09, 2015		11	10	835
Current St. John's Windchill:			N/A	°C	Wednesday, June 10, 2015		11	10	805
7-Day Island Peak Demand Forecast:			930	MW	Thursday, June 11, 2015		11	12	815

Supply Notes For June 05, 2015³
Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
5. Gross output from all Island sources (including Note 4).

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Thu, Jun 04, 2015	Actual Island Peak Demand ⁷	07:50	926 MW
Fri, Jun 05, 2015	Forecast Island Peak Demand		930 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).