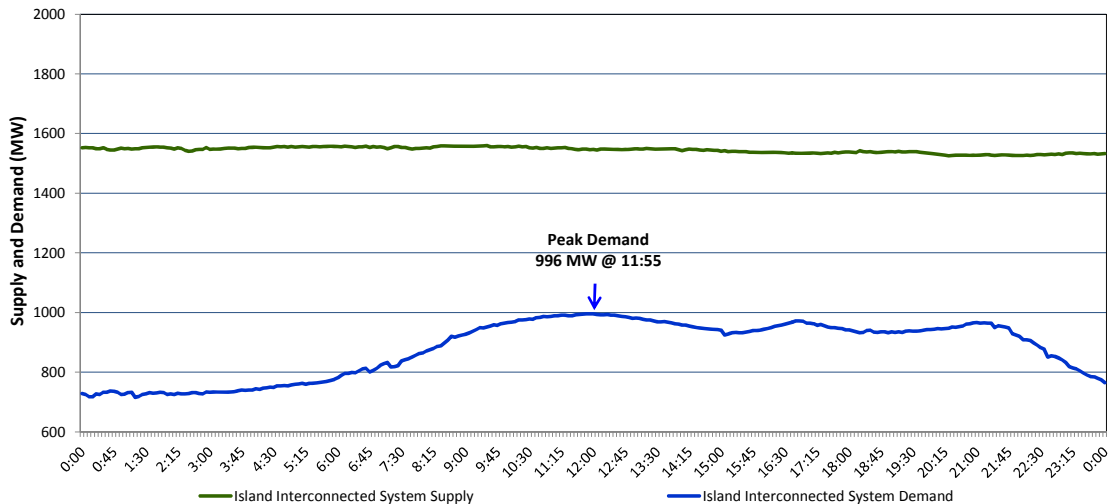


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, May 19, 2015

Section 1 Island Interconnected System Supply and Demand Actual 24 Hour System Performance For Monday, May 18, 2015



Supply Notes For May 18, 2015

- ^{1,2}
- A As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).
 - B As of 1333 hours, April 10, 2015, Holyrood Unit 3 removed from service for annual maintenance (150 MW).
 - C As of 0843 hours, April 26, 2015, Bay d'Espoir Unit 1 removed from service for annual maintenance (76.5 MW).
 - D As of 1034 hours, May 1, 2015, Stephenville Gas Turbine unavailable (50 MW).
 - E As of 1702 hours, May 1, 2015, Nalcor Exploits Bishop's Falls plant production near normal 11 MW (18 MW).
 - F As of 1520 hours, May 10, 2015, Paradise River Unit removed from service for annual maintenance (8 MW).
 - G As of 2313 hours, May 14, 2015, Holyrood Unit 1 removed from service for economic dispatch (170 MW).

Section 2 Island Interconnected Supply and Demand

Tue, May 19, 2015 Island System Outlook ³			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
				Morning	Evening	Forecast	
Available Island System Supply: ⁵	1,685	MW	Tuesday, May 19, 2015	4	5	965	
NLH Generation: ⁴	1,385	MW	Wednesday, May 20, 2015	8	10	910	
NLH Power Purchases:	85	MW	Thursday, May 21, 2015	11	9	875	
Other Island Generation:	215	MW	Friday, May 22, 2015	11	9	880	
Current St. John's Temperature:	5	°C	Saturday, May 23, 2015	9	12	910	
Current St. John's Windchill:	N/A	°C	Sunday, May 24, 2015	7	6	950	
7-Day Island Peak Demand Forecast:	965	MW	Monday, May 25, 2015	9	9	885	

Supply Notes For May 19, 2015

³
H At 0410 hours, May 19, 2015, Holyrood Unit 1 returned to service (170 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Mon, May 18, 2015	Actual Island Peak Demand ⁷	11:55	996 MW
Tue, May 19, 2015	Forecast Island Peak Demand		965 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).