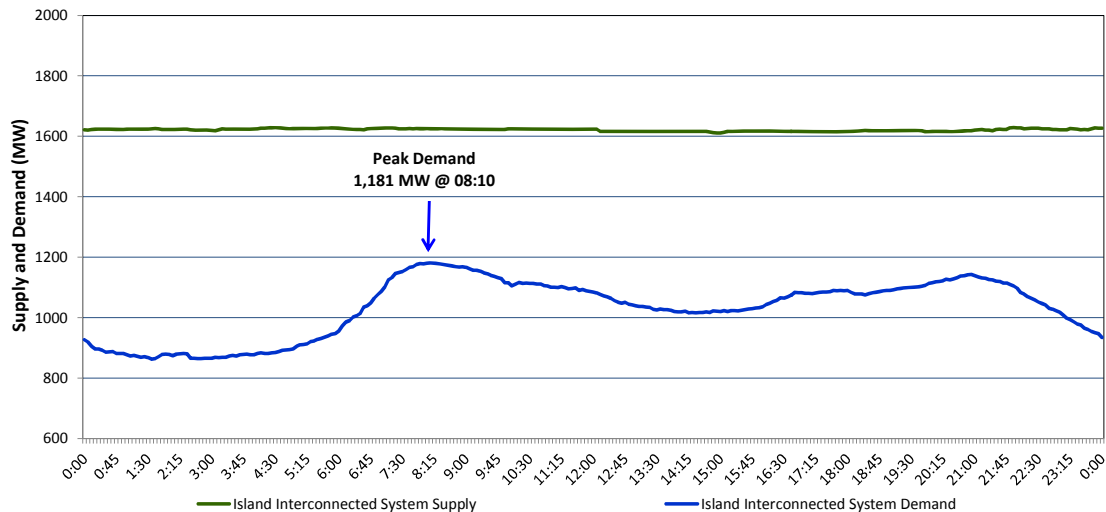


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Thursday, April 30, 2015

Section 1 Island Interconnected System Supply and Demand Actual 24 Hour System Performance For Wednesday, April 29, 2015



Supply Notes For April 29, 2015

- A** As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).
B As of 1333 hours, April 10, 2015, Holyrood Unit 3 removed from service for annual maintenance (150 MW).
C As of 1055 hours, April 13, 2015, Stephenville Gas Turbine removed from service (50 MW).
D As of 0843 hours, April 26, Bay d'Espoir Unit 1 removed from service for annual maintenance (76.5 MW).
E As of 0843 hours, April 26, Bay d'Espoir Unit 2 removed from service for maintenance (76.5 MW).

Section 2 Island Interconnected Supply and Demand

Thu, Apr 30, 2015 Island System Outlook ³			Temperature (°C)		Island System Daily Peak Demand (MW)
			Morning	Evening	
Available Island System Supply: ⁵	1,660	MW	Thursday, April 30, 2015		1,195
NLH Generation: ⁴	1,315	MW	Friday, May 01, 2015		1,190
NLH Power Purchases:	140	MW	Saturday, May 02, 2015		1,160
Other Island Generation:	205	MW	Sunday, May 03, 2015		1,055
Current St. John's Temperature:	1	°C	Monday, May 04, 2015		1,065
Current St. John's Windchill:	n/a	°C	Tuesday, May 05, 2015		1,045
7-Day Island Peak Demand Forecast:	1,195	MW	Wednesday, May 06, 2015		1,055

Supply Notes For April 30, 2015

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Wed, Apr 29, 2015	Actual Island Peak Demand ⁷	08:10	1,181 MW
Thu, Apr 30, 2015	Forecast Island Peak Demand		1,195 MW

- Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).