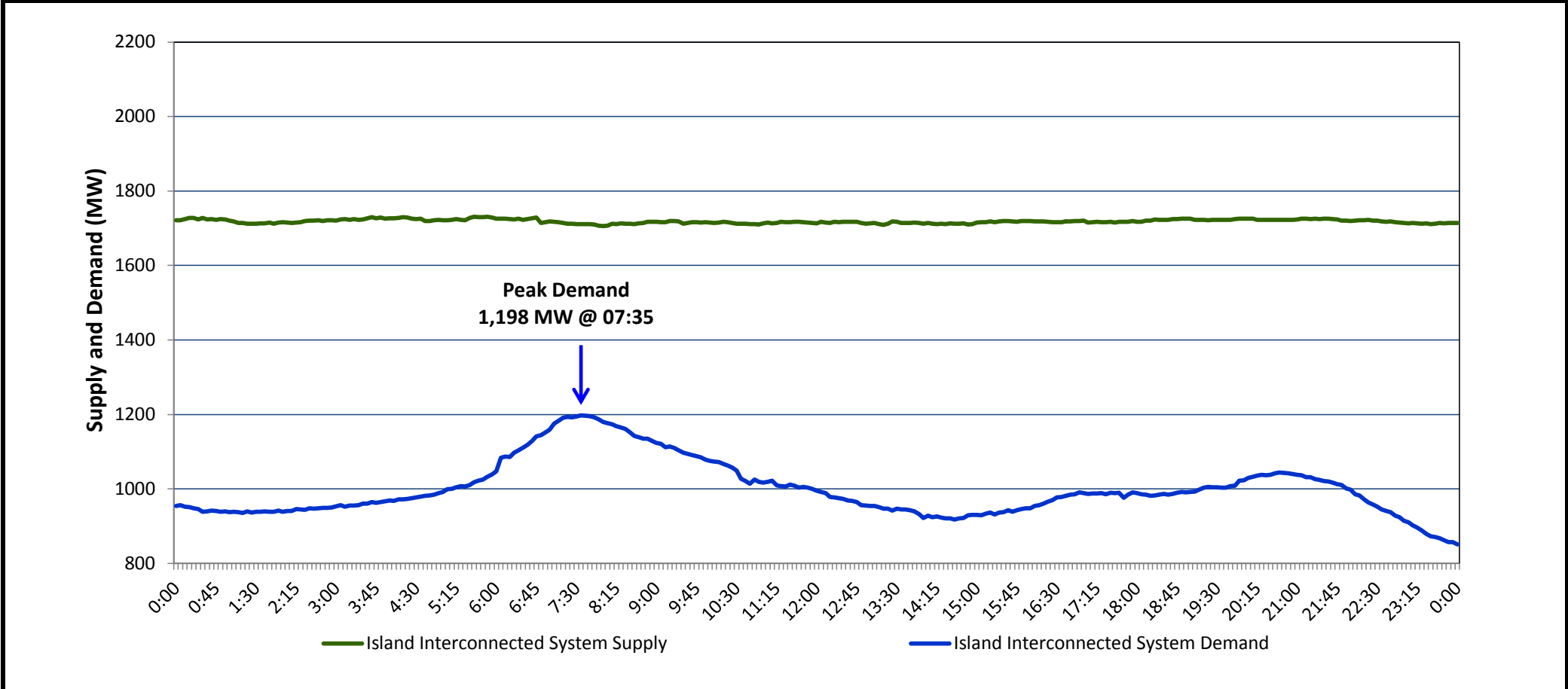


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Wednesday, April 15, 2015

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Tuesday, April 14, 2015



Supply Notes For April 14, 2015^{1,2}

A

As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).

B

As of 1400 hours, April 05, 2015, Bay d'Espoir Unit 2 removed from service for annual maintenance (76.5 MW).

C

As of 1333 hours, April 10, 2015, Holyrood Unit 3 removed from service for annual maintenance (150 MW).

D

As of 1055 hours, April 13, 2015, Stephenville Gas Turbine removed from service (50 MW).

Section 2
Island Interconnected Supply and Demand

Wed, Apr 15, 2015 Island System Outlook ³			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
					Morning	Evening	Forecast
Available Island System Supply: ⁵	1,725	MW	Wednesday, April 15, 2015		4	-2	1,170
NLH Generation: ⁴	1,390	MW	Thursday, April 16, 2015		-5	-7	1,355
NLH Power Purchases:	140	MW	Friday, April 17, 2015		-5	1	1,415
Other Island Generation:	195	MW	Saturday, April 18, 2015		3	3	1,085
Current St. John's Temperature:	3	°C	Sunday, April 19, 2015		0	0	1,160
Current St. John's Windchill:	N/A	°C	Monday, April 20, 2015		0	1	1,230
7-Day Island Peak Demand Forecast:	1,415	MW	Tuesday, April 21, 2015		2	2	1,240

Supply Notes For April 15, 2015³

Notes:

1.

Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2.

Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3.

As of 0800 Hours.

4.

Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5.

Gross output from all Island sources (including Note 4).

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Tue, Apr 14, 2015	Actual Island Peak Demand ⁷	07:35	1,198 MW
Wed, Apr 15, 2015	Forecast Island Peak Demand		1,170 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).