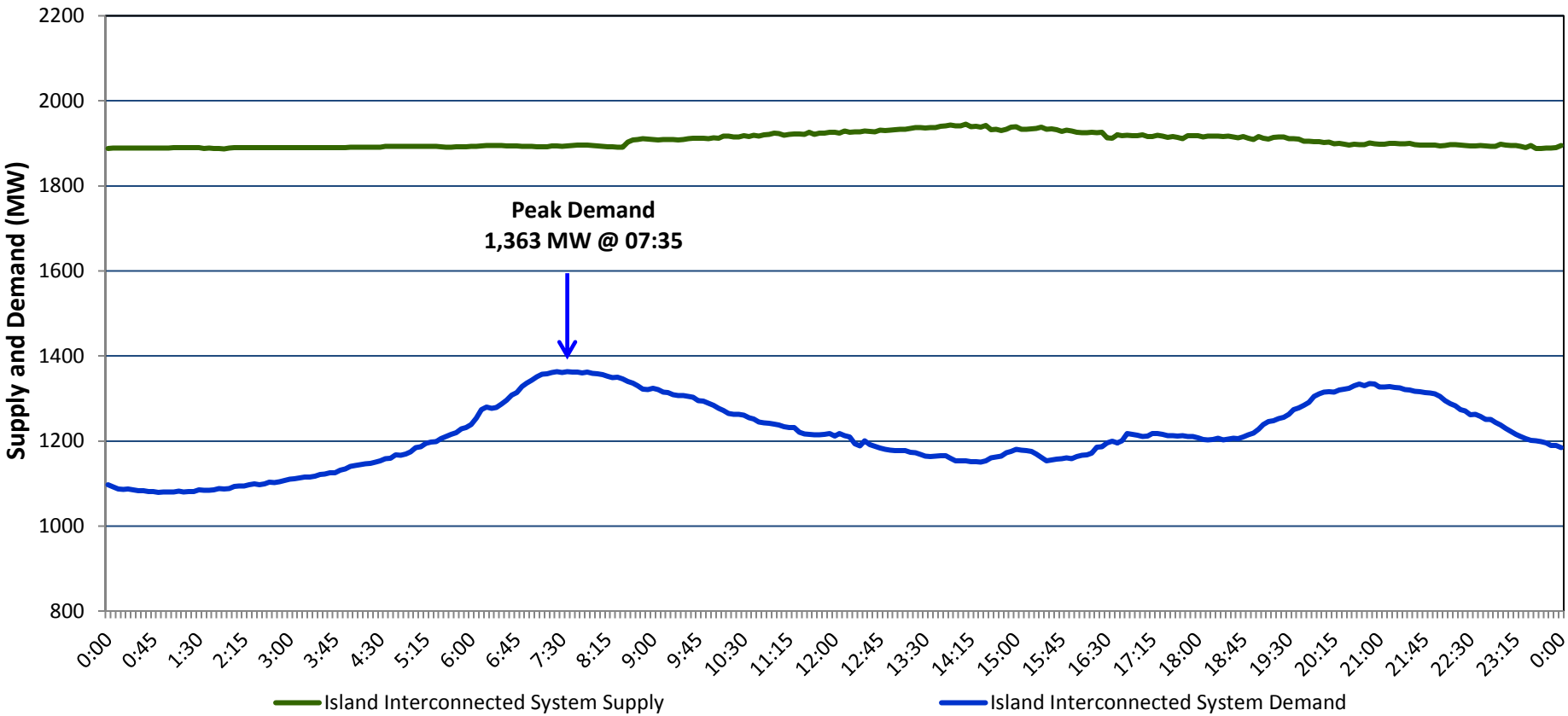


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Thursday, April 09, 2015

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Wednesday, April 08, 2015



Supply Notes For April 08, 2015

- A As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).
- B As of 1400 hours, April 05, 2015, Bay d'Espoir Unit 2 removed from service for annual maintenance (76.5 MW).

Section 2
Island Interconnected Supply and Demand

Thu, Apr 09, 2015 Island System Outlook ³			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
					Morning	Evening	Forecast
Available Island System Supply: ⁵	1,865	MW	Thursday, April 09, 2015		-7	-4	1,470
NLH Generation: ⁴	1,590	MW	Friday, April 10, 2015		-6	-4	1,490
NLH Power Purchases:	105	MW	Saturday, April 11, 2015		2	3	1,145
Other Island Generation:	170	MW	Sunday, April 12, 2015		2	-1	1,190
Current St. John's Temperature:	-11	°C	Monday, April 13, 2015		-4	-1	1,320
Current St. John's Windchill:	-16	°C	Tuesday, April 14, 2015		0	5	1,225
7-Day Island Peak Demand Forecast:	1,490	MW	Wednesday, April 15, 2015		3	3	1,125

Supply Notes For April 09, 2015

- Notes:
- Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 - Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 - As of 0800 Hours.
 - Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 - Gross output from all Island sources (including Note 4).

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Wed, Apr 08, 2015	Actual Island Peak Demand ⁷	07:35	1,363 MW
Thu, Apr 09, 2015	Forecast Island Peak Demand		1,470 MW

- Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).