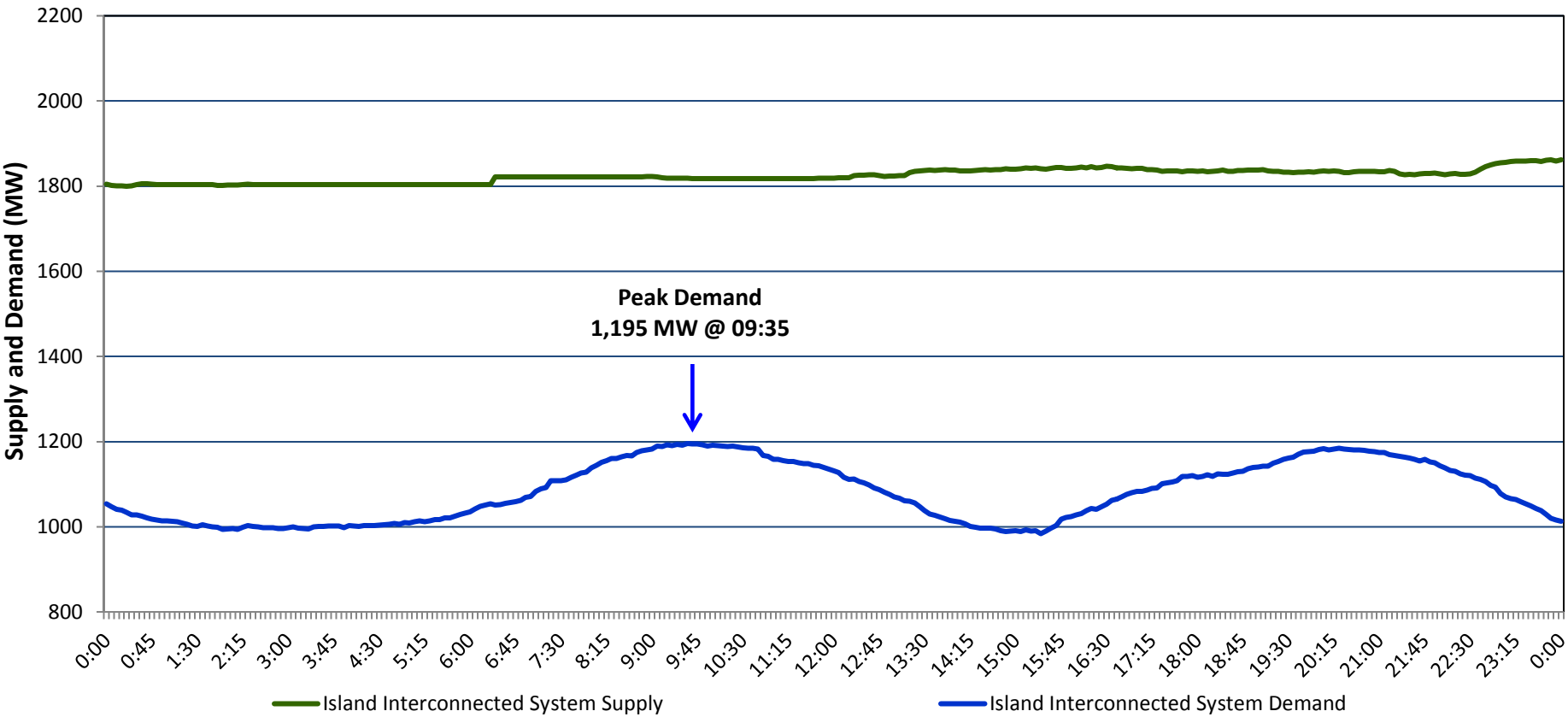


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, April 06, 2015

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Saturday, April 04, 2015



Supply Notes For April 04, 2015

- AAs of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).
- BAs of 1310 hours, March 27, 2015, Holyrood Unit 3 removed from service for economic dispatch (150 MW).

Section 2
Island Interconnected Supply and Demand

Sun, Apr 05, 2015Island System Outlook ³			Temperature (°C)		Island System Daily Peak Demand (MW)
			Morning	Evening	Forecast
Available Island System Supply: ⁵	1,825	MW	Sunday, April 05, 2015		1,365
NLH Generation: ⁴	1,520	MW	Monday, April 06, 2015		1,345
NLH Power Purchases:	110	MW	Tuesday, April 07, 2015		1,370
Other Island Generation:	195	MW	Wednesday, April 08, 2015		1,380
Current St. John's Temperature:	0	°C	Thursday, April 09, 2015		1,375
Current St. John's Windchill:	-10	°C	Friday, April 10, 2015		1,425
7-Day Island Peak Demand Forecast:	1,425	MW	Saturday, April 11, 2015		1,160

Supply Notes For April 05, 2015

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
5. Gross output from all Island sources (including Note 4).

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Sat, Apr 04, 2015	Actual Island Peak Demand ⁷	09:35	1,195 MW
Sun, Apr 05, 2015	Forecast Island Peak Demand		1,365 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).