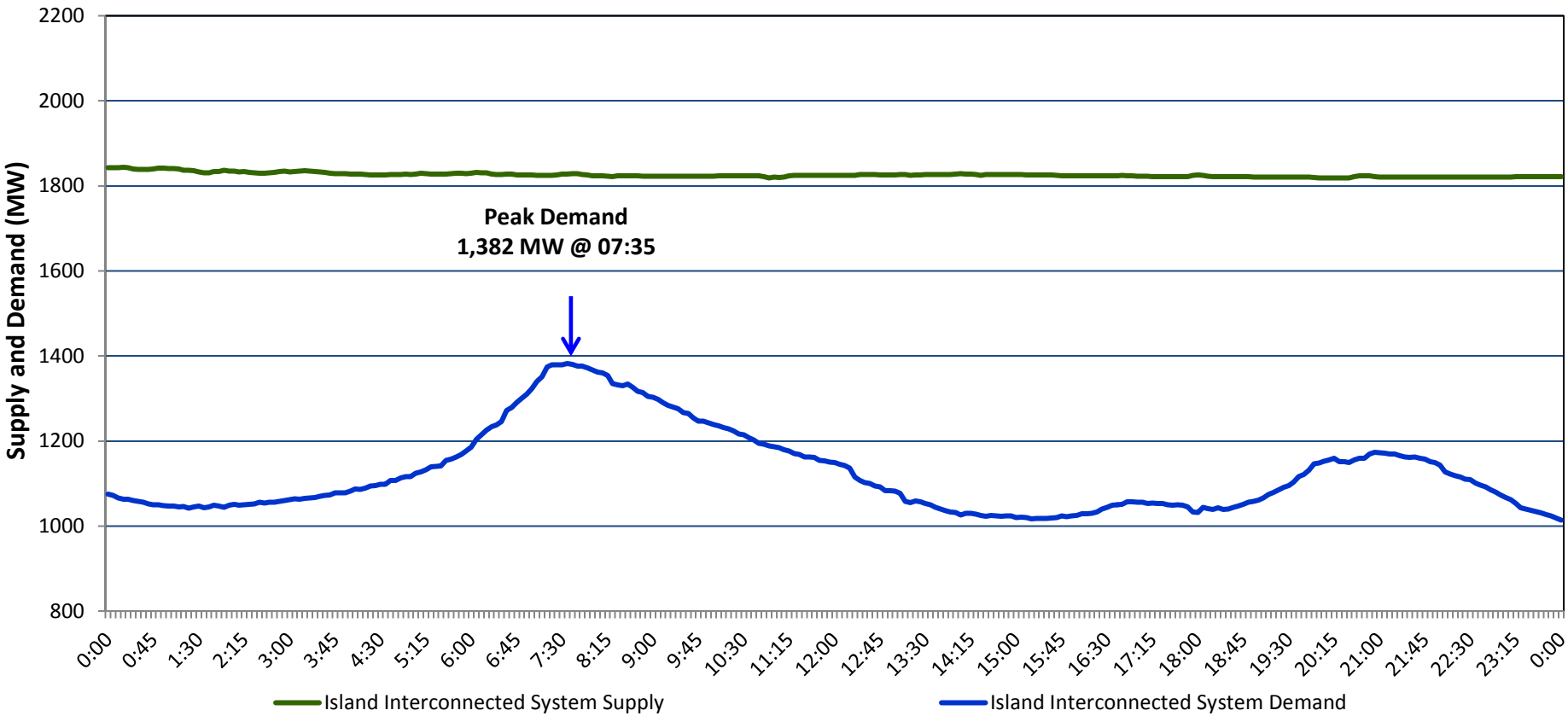


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Tuesday, March 31, 2015

Section 1  
Island Interconnected System Supply and Demand  
Actual 24 Hour System Performance For Monday, March 30, 2015



Supply Notes For March 30, 2015

- AAs of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).
- BAs of 1310 hours, March 27, 2015, Holyrood Unit 3 removed from service for economic dispatch (150 MW).

Section 2  
Island Interconnected Supply and Demand

Tue, Mar 31, 2015Island System Outlook <sup>3</sup>			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted <sup>6</sup>
Available Island System Supply: <sup>5</sup>	1,825	MW	Tuesday, March 31, 2015		-3	-1	1,355	1,260
NLH Generation: <sup>4</sup>	1,500	MW	Wednesday, April 01, 2015		0	0	1,285	1,190
NLH Power Purchases:	120	MW	Thursday, April 02, 2015		-4	-5	1,475	1,380
Other Island Generation:	205	MW	Friday, April 03, 2015		-4	-1	1,300	1,205
Current St. John's Temperature:	-4	°C	Saturday, April 04, 2015		3	1	1,190	1,095
Current St. John's Windchill:	-6	°C	Sunday, April 05, 2015		4	-2	1,240	1,145
7-Day Island Peak Demand Forecast:	1,495	MW	Monday, April 06, 2015		-4	-7	1,495	1,400

Supply Notes For March 31, 2015

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
5. Gross output from all Island sources (including Note 4).
6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak

Mon, Mar 30, 2015	Actual Island Peak Demand <sup>7</sup>	07:35	1,382 MW
Tue, Mar 31, 2015	Forecast Island Peak Demand		1,355 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).