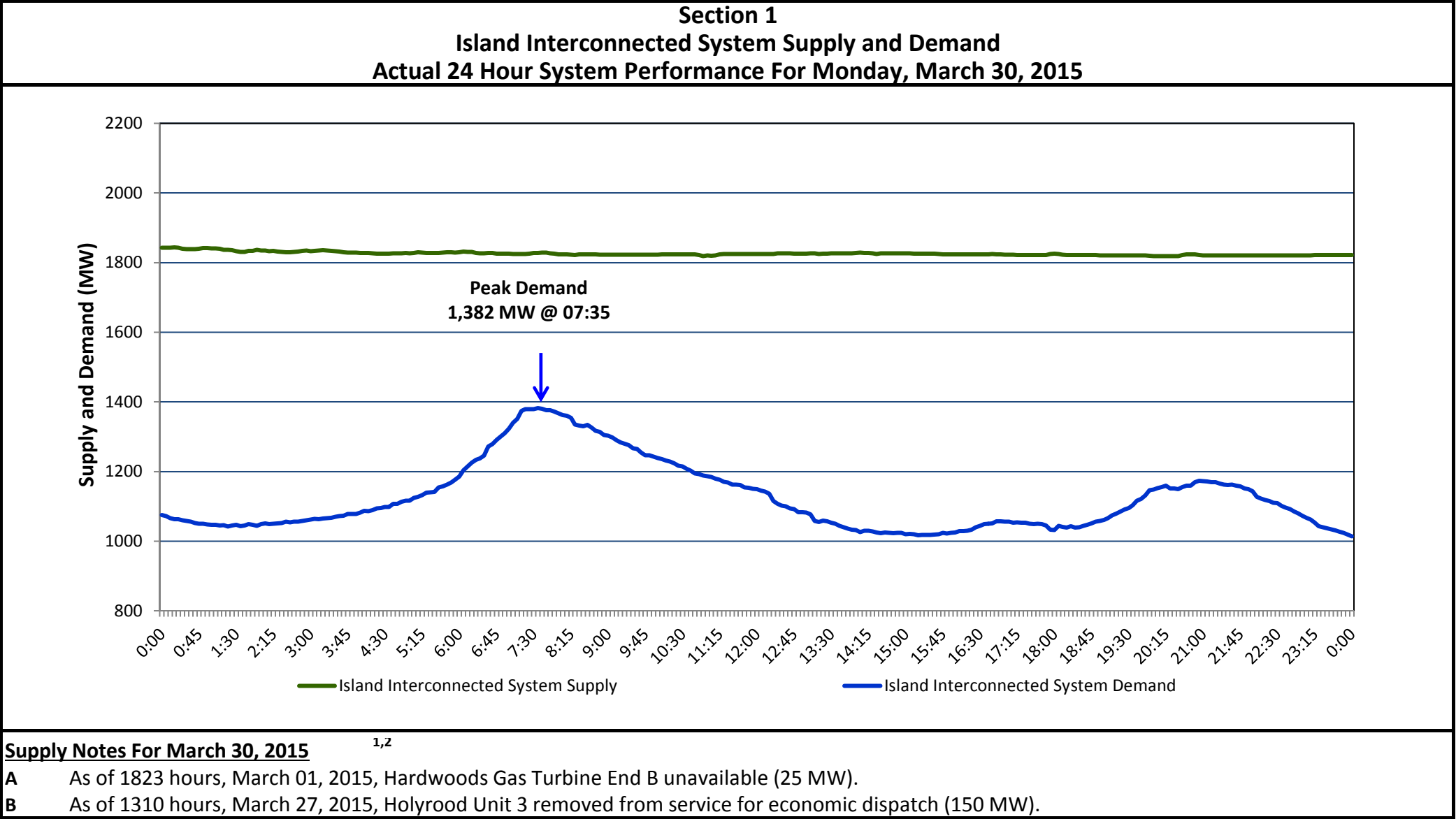


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Tuesday, March 31, 2015 (Revised - Apr. 01, 2015)



Section 2 Island Interconnected Supply and Demand								
Tue, Mar 31, 2015 Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)		
				Morning	Evening	Forecast	Adjusted ^b	
Available Island System Supply: ⁵	1,825	MW	Tuesday, March 31, 2015	-3	-1	1,355	1,340	
NLH Generation: ⁴	1,500	MW	Wednesday, April 01, 2015	0	0	1,285	1,285	
NLH Power Purchases:	120	MW	Thursday, April 02, 2015	-4	-5	1,475	1,475	
Other Island Generation:	205	MW	Friday, April 03, 2015	-4	-1	1,300	1,300	
Current St. John's Temperature:	-4	°C	Saturday, April 04, 2015	3	1	1,190	1,190	
Current St. John's Windchill:	-6	°C	Sunday, April 05, 2015	4	-2	1,240	1,240	
7-Day Island Peak Demand Forecast:	1,495	MW	Monday, April 06, 2015	-4	-7	1,495	1,495	
<u>Supply Notes For March 31, 2015</u> ³								
Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted. 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. 3. As of 0800 Hours. 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW). 5. Gross output from all Island sources (including Note 4). 6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.								

Section 3				
Island Peak Demand Information				
Previous Day Actual Peak and Current Day Forecast Peak				
Mon, Mar 30, 2015	Actual Island Peak Demand ⁷	07:35	1,382	MW
Tue, Mar 31, 2015	Forecast Island Peak Demand		1,355	MW
Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).				