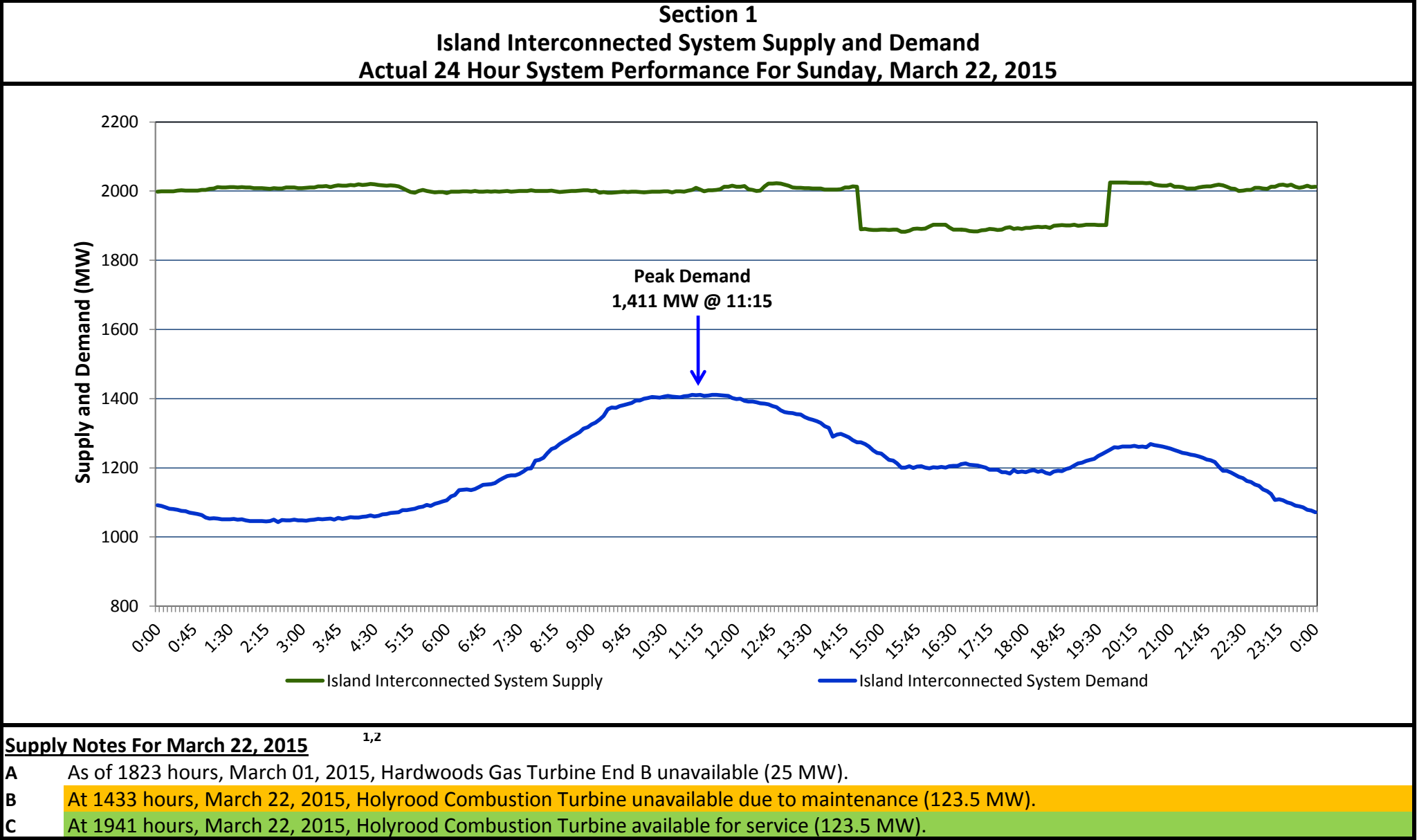


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, March 23, 2015



Section 2
Island Interconnected Supply and Demand

Mon, Mar 23, 2015 Island System Outlook ³			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ^b
Available Island System Supply: ⁵	1,940	MW	Monday, March 23, 2015		-3	-6	1,440	1,345
NLH Generation: ⁴	1,595	MW	Tuesday, March 24, 2015		-3	-3	1,380	1,285
NLH Power Purchases:	140	MW	Wednesday, March 25, 2015		-7	-6	1,445	1,350
Other Island Generation:	205	MW	Thursday, March 26, 2015		-5	-2	1,405	1,310
Current St. John's Temperature:	-3	°C	Friday, March 27, 2015		2	2	1,205	1,110
Current St. John's Windchill:	-12	°C	Saturday, March 28, 2015		0	-4	1,315	1,220
7-Day Island Peak Demand Forecast:	1,445	MW	Sunday, March 29, 2015		-5	-2	1,300	1,205

Supply Notes For March 23, 2015³
D At 0505 hours, March 23, 2015, Hinds Lake removed from service (75 MW).

Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
5. Gross output from all Island sources (including Note 4).
6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Sun, Mar 22, 2015	Actual Island Peak Demand ⁷	11:15	1,411 MW
Mon, Mar 23, 2015	Forecast Island Peak Demand		1,440 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).