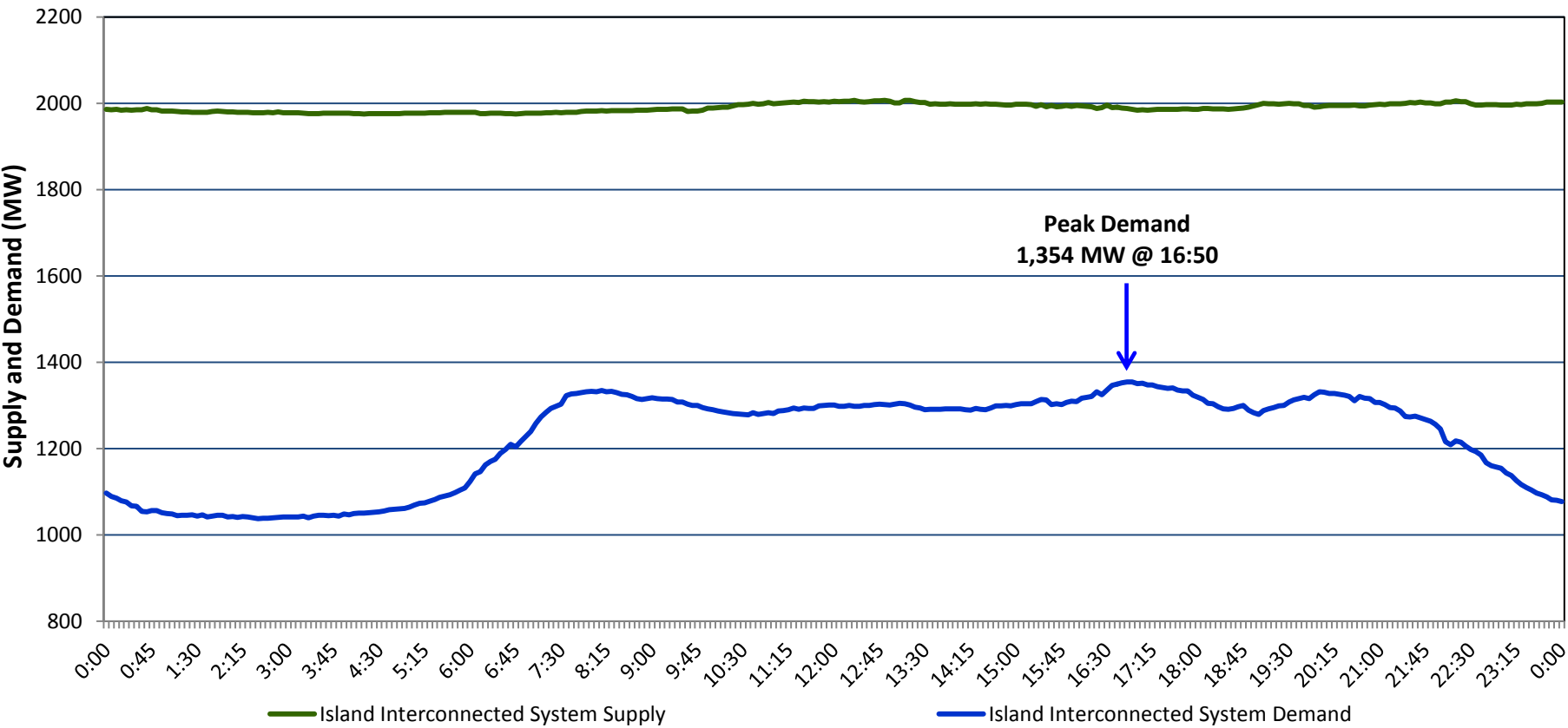


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Thursday, March 19, 2015

Section 1  
Island Interconnected System Supply and Demand  
Actual 24 Hour System Performance For Wednesday, March 18, 2015



**Supply Notes For March 18, 2015**<sup>1,2</sup>  
**A** As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).

Section 2  
Island Interconnected Supply and Demand

Thu, Mar 19, 2015 Island System Outlook <sup>3</sup>			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted <sup>6</sup>
Available Island System Supply: <sup>5</sup>	2,025	MW	Thursday, March 19, 2015		0	0	1,345	1,250
NLH Generation: <sup>4</sup>	1,670	MW	Friday, March 20, 2015		-5	-5	1,440	1,345
NLH Power Purchases:	155	MW	Saturday, March 21, 2015		-6	-4	1,315	1,220
Other Island Generation:	200	MW	Sunday, March 22, 2015		-1	0	1,350	1,255
Current St. John's Temperature:	-1	°C	Monday, March 23, 2015		-6	-7	1,530	1,430
Current St. John's Windchill:	-8	°C	Tuesday, March 24, 2015		-3	-3	1,400	1,305
7-Day Island Peak Demand Forecast:	1,530	MW	Wednesday, March 25, 2015		-10	-6	1,525	1,425

**Supply Notes For March 19, 2015**<sup>3</sup>

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3. As of 0800 Hours.

4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5. Gross output from all Island sources (including Note 4).

6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak

Wed, Mar 18, 2015	Actual Island Peak Demand <sup>7</sup>	16:50	1,354 MW
Thu, Mar 19, 2015	Forecast Island Peak Demand		1,345 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).