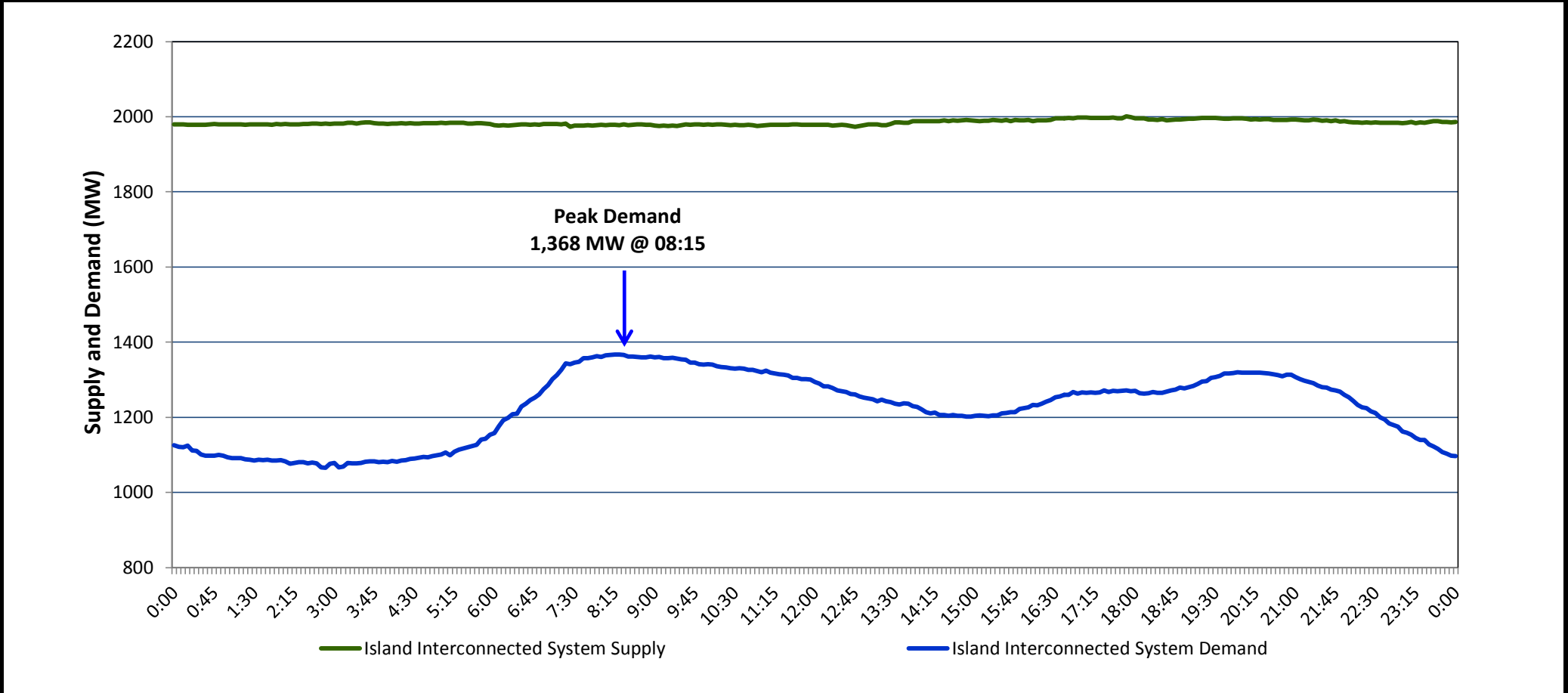


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Wednesday, March 18, 2015

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Tuesday, March 17, 2015



Supply Notes For March 17, 2015		1,2
A	As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).	
B	At 0510 hours, March 17, 2015, Nalcor Grand Falls Units G7&G8 removed from service for maintenance (2x4 MW).	
C	At 0720 hours, March 17, 2015, Nalcor Grand Falls Units G5&G6 removed from service for maintenance (2x4MW).	
D	At 0851 hours, March 17, 2015, St. Anthony Diesel Plant Unit 3 unavailable for maintenance (1 MW).	
E	At 1322 hours, March 17, 2015, Nalcor Grand Falls Units G5&G6 returned to service (2x4MW).	
F	At 1530 hours, March 17, 2015, St. Anthony Diesel Plant Unit 3 available (1 MW).	
G	At 1747 hours, March 17, 2015, Nalcor Grand Falls Units G7&G8 returned to service (2x4 MW).	

Section 2
Island Interconnected Supply and Demand

Wed, Mar 18, 2015 Island System Outlook ³			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁶
Available Island System Supply: ⁵	1,990	MW	Wednesday, March 18, 2015		-4	-1	1,345	1,250
NLH Generation: ⁴	1,670	MW	Thursday, March 19, 2015		0	-2	1,330	1,235
NLH Power Purchases:	115	MW	Friday, March 20, 2015		-4	-5	1,425	1,330
Other Island Generation:	205	MW	Saturday, March 21, 2015		-8	-3	1,390	1,295
Current St. John's Temperature:	-3	°C	Sunday, March 22, 2015		0	3	1,335	1,240
Current St. John's Windchill:	-5	°C	Monday, March 23, 2015		-7	-7	1,500	1,400
7-Day Island Peak Demand Forecast:	1,500	MW	Tuesday, March 24, 2015		-5	-7	1,415	1,320

Supply Notes For March 18, 2015		3
Notes:		
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.		
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.		
3. As of 0800 Hours.		
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).		
5. Gross output from all Island sources (including Note 4).		
6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.		

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Tue, Mar 17, 2015	Actual Island Peak Demand ⁷	08:15	1,368 MW
Wed, Mar 18, 2015	Forecast Island Peak Demand		1,345 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).